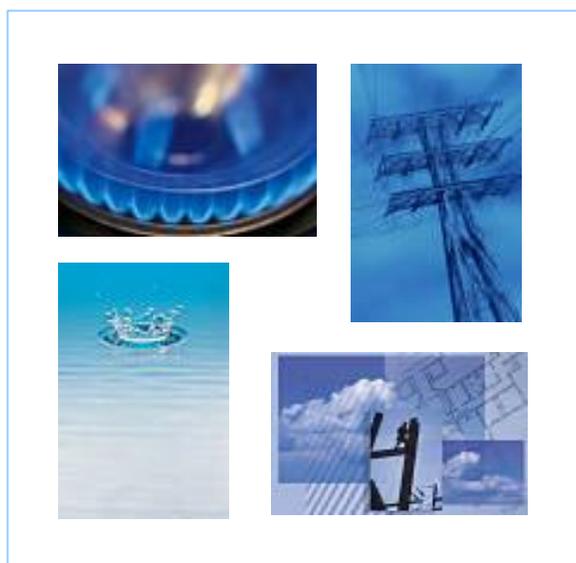


INDIANA UTILITY REGULATORY COMMISSION



2001 – 2002

Annual Report



MISSION STATEMENT

The Commission's mission is to assure that utilities and others use adequate planning and resources for the provision of safe and reliable utility services at reasonable cost.

INDIANA UTILITY REGULATORY COMMISSION

302 West Washington Street
Room E306
Indianapolis, Indiana 46204

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The Honorable Frank O'Bannon
Governor
206 State House
Indianapolis, IN 46204

The Honorable B. Patrick Bauer
Chairman Legislative Council
State House
Indianapolis, IN 26204

Dear Sirs:

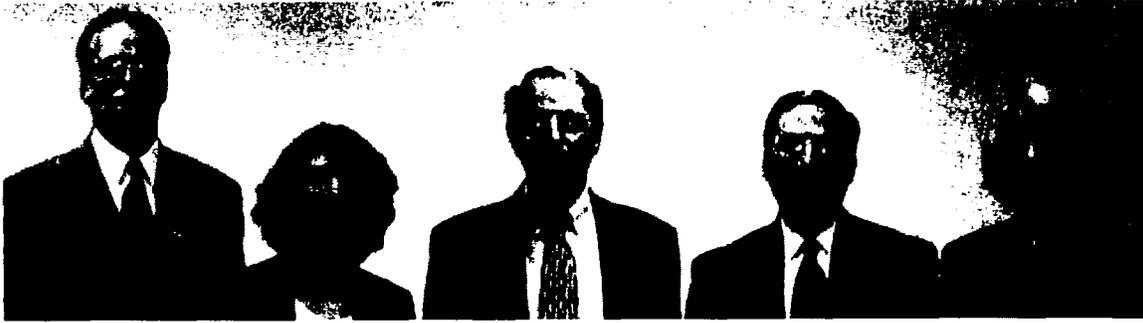
On behalf of the Commissioners and staff, I am filing the Annual Report of the Indiana Utility Regulatory Commission with you for Fiscal Year 2001-2002. This Annual Report has been prepared pursuant to IC 8-1-1-14(b).

The Commission's mission is to assure that utilities provide the public safe and reliable services at a reasonable cost. The Commission's procedures are built around fairness and due process. It is a trier of fact in formal administrative proceedings. The Commission also performs various ministerial functions necessary to enforce statutes, administrative rules and Commission orders. The Commission may initiate proceedings and take informal action to fulfill its statutory mandate.

I hope this report will aid your efforts to understand and address the changes that natural gas, telecommunications, electric and water utility markets are undergoing. The Commissioners and staff remain ready to assist the Governor and General Assembly in the development and implementation of progressive utility laws for Indiana.

Sincerely,

William D. McCarty
Chairman



INDIANA UTILITY REGULATORY COMMISSION

The Commission is a fact-finding body that hears evidence in cases filed before it and makes decisions based on the evidence presented in those cases. An advocate of neither the public nor the utilities, the IURC is required by state statute to make decisions that balance the interests of all parties to ensure the utilities provide adequate and reliable service at reasonable prices.

The IURC regulates electric, natural gas, telecommunications, steam, water and sewer utilities. These utilities may be investor-owned, municipal, not-for-profit, or cooperative utilities, or they might operate as water conservancy districts.

The Commission does not regulate municipal sewer utilities.

Indiana statutes allow municipal utilities, not-for-profit corporations, and co-operative telephone and electric companies to remove themselves from the Commission's jurisdiction by ordinance of the local governing body or a majority vote of the people in the municipality. As of June 30, 1999, 453 utilities have withdrawn from the Commission's jurisdiction.

The Commission regulates various aspects of the public utilities' business including the rates, financing, bonding, environmental compliance plans and service territories. The Commission has regulatory oversight concerning construction projects, and acquisition of additional plants and equipment.

The Commission has authority to initiate investigations of all utilities' rates and practices.

The IURC receives its authority from Indiana Code Title Eight. Numerous court decisions further define the Commission's function.

The Commission promulgates its "*Rules and Regulations Concerning Practice and Procedure*" as well as "*Rules and Regulations and Standards of Service*" to govern each type of utility. The Commission, through a process involving public hearings that also require approval from the Attorney General, the Secretary of State and the Governor, makes changes in the rules.

Originally a state agency established to regulate railroad activity, the Indiana Utility Regulatory Commission has undergone great change since it was established as the Railroad Commission in the late 1800s. By 1913, the agency was given regulatory responsibility over natural gas, water, electric, telephone and transportation services, and it was re-named the Public Service Commission.

In 1987, the General Assembly changed the name of the agency once again and the PSCI became the IURC.

The Commission no longer regulates either railroads or transportation.

COMMISSION PROCEDURES

Utilities must follow administrative law requirements in proceedings before the Indiana Utility Regulatory Commission. Those proceedings include requests for rate changes and territorial authority.

Hearing Procedures

- The utility files a petition with the Commission which is given a Cause Number and assigned to an Administrative Law Judge and staff. A Commissioner may also be assigned.
- A prehearing conference is held to establish a schedule for the submittal of evidence both for and against the utility's petition.
- The utility prefiles its written case-in-chief, which contains evidence in support of its proposal.
- Other parties, including the Office of the Utility Consumer Counselor (OUCC), file their cases-in-chief, which contain evidence in support of their positions. The OUCC is a separate state agency whose responsibility is to represent ratepayers in proceedings before the Commission.
- A public hearing may be held in the service territory of the utility to allow customers of that utility to express their opinions concerning the utility's petition.
- The parties may present rebuttal testimony after all other evidence in the case is heard.
- In most cases, parties to the case file proposed Orders with the Administrative Law Judge.
- The Administrative Law Judge (ALJ) submits a proposed Order for review by the Commissioners.
- The Commission issues a decision on the ALJ's proposed Order, either directing modifications, approving or rejecting the utility's original proposal. These decisions are made at Commission conferences.

**Commission conferences are generally held each Wednesday at 1:30 p.m. EST
in Room E-306 in the Indiana Government Center South.**

CHAIRMAN WILLIAM D. MCCARTY

William D. McCarty was first appointed chairman of the Indiana Utility Regulatory Commission on June 23, 1997, by Governor Frank O'Bannon. Chairman McCarty was reappointed in March 2001 to a second four-year term that runs to April 2005.



Chairman McCarty chairs a five-member commission that administers the laws regulating utilities that provide electric, natural gas, telecommunications, water, or private sewer services. The Commission oversees an agency employing approximately 70 people, including a technical staff of engineers, accountants and economists; a legal staff; a staff of administrative law judges; and a pipeline safety staff that is jointly funded by the federal government and the State of Indiana.

An attorney, Chairman McCarty served for 15 years as a state senator prior to joining the Commission. He served as a member of the Senate Commerce Committee and the IURC Committee on Practice and Procedure. He held the position of assistant to the vice president for business affairs at Ball State University prior to his appointment to the Commission. In addition, he maintained a private law practice for 18 years.

Chairman McCarty graduated Magna Cum Laude from Wabash College, he earned a master's degree in International Relations from the John Hopkins University and a Law Degree from the Indiana University School of Law at Indianapolis. McCarty has served as an instructor of History, Political Science and Economics at Anderson University.

COMMISSIONER DAVID E. ZIEGNER

David E. Ziegner was appointed to the Indiana Utility Regulatory Commission on August 25, 1990, by Governor Evan Bayh and reappointed to a full, four-year term in April of 1991 and again in December of 1995. He was reappointed by Governor Frank O'Bannon in November 1999. A Democrat, Ziegner's term expires April, 2003.



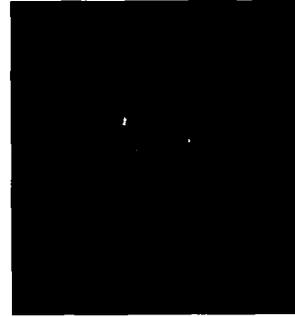
Commissioner Ziegner is a member of the National Association of Regulatory Utility Commissioners' Committee on Electricity and is a member of the Mid-America Regulatory Conference. He is also a member of the Advisory Council of the Electric Power Research Institute (EPRI).

Ziegner is a native Hoosier. He earned his B.A. in history and journalism from Indiana University in 1976. He gained his J.D. degree from the Indiana University School of Law in Indianapolis in 1979 and was admitted to the Indiana Bar and U.S. District Court in that same year.

As a staff attorney for the Legislative Services Agency, Mr. Ziegner developed his background in both utility and regulatory issues. As the agency's senior staff attorney, he specialized in legislative issues concerning utility reform, local measured telephone service, the citizen's utility board and pollution control. Most recently, Mr. Ziegner was the General Counsel for the IURC.

Ziegner, his wife, Barbara, and their daughter, Jennifer, reside in Greenwood and are members of the Northminster Presbyterian Church. He is an avid follower of all Indiana University sports and has been a fan of the St. Louis Cardinals for over 30 years.

COMMISSIONER CAMIE J. SWANSON-HULL



Camie J. Swanson-Hull was appointed to the Indiana Utility Regulatory Commission on July 15, 1996, by Governor Evan Bayh. She was appointed to a second term by Governor Frank O'Bannon, December 1999. An Independent, Ms. Swanson-Hull's term expires January 1, 2004.

From 1983 to 1993, Commissioner Swanson-Hull worked as an attorney in the law firm of Rogers, Jones and Swanson-Hull, becoming partner in 1989. She subsequently served as a deputy attorney general and section chief for the Indiana Attorney General. From 1994 to her appointment, she was Director of Volunteer Services for the American Lung Association.

She is a member of the National Association of Regulatory Utility Commissioners Board of Directors; the Committee on Consumer Affairs; the Committee on Telecommunications; and the Mentoring Committee. She is the NARUC representative member of the Universal Service Administrative Company Board of Directors; a member of the Mid-America Regulatory Conference; a member of the Advisory Council for the New Mexico State University Center for Public Utilities; and a member of the Energy Partnership Board, a joint initiative of the Department of Energy and the National Association of Regulatory Utility Commissioners. She has also served as a member of the Advisory Council of the Board of Directors of the Electric Power Research Institute.

Commissioner Swanson-Hull earned a bachelor's degree with distinction from Indiana University in Fort Wayne and a Juris Doctorate from the Indiana University School of Law at Bloomington.

Ms. Swanson-Hull and her husband reside in Noblesville and have three grown sons.

COMMISSIONER JUDITH G. RIPLEY

Governor Frank O'Bannon first appointed Judith G. Ripley to the Indiana Utility Regulatory Commission on August 17, 1998. She was reappointed in April 2002. A Republican, Commissioner Ripley's term expires April 4, 2006.

A life-long resident of Indiana, Commissioner Ripley studied liberal arts and education at Indiana University and the University of Cincinnati. She received her Bachelor of Laws degree from the Indiana University School of Law in Indianapolis. Until her appointment to the IURC, Commissioner Ripley practiced law in Indianapolis.

Commissioner Ripley is active in the National Association of Regulatory Utility Commissioners (NARUC). She serves as a member of the NARUC Committee on Finance and Technology, and also is on the Advisory Council to the Center for Public Utilities, New Mexico State University. Ms. Ripley is a past member of the Board of Governors of the Indianapolis Bar Association, an appointee to the Marion County Municipal Court Nominating Commission and a Delegate to the State Bar Association.

She has three grown children and six grandchildren.



COMMISSIONER DAVID W. HADLEY

David W. Hadley was appointed to the Indiana Utility Regulatory Commission on February 9, 2000, by Governor Frank O'Bannon. A Democrat, Hadley was appointed to serve the remainder of Richard "Dick" Klein's term, when Klein retired. Commissioner Hadley was reappointed by Governor O'Bannon in December 2001. His term expires January 2006.



Hadley serves on to the National Association of Regulatory Utility Commissioners Natural Gas Committee and International Committee. Hadley was recently appointed to the Clean Coal Subcommittee.

Prior to his appointment to the Commission, Hadley served as an executive officer for the Indiana AFL-CIO. He also has served as a business development specialist with the Indiana Department of Workforce Development. Commissioner Hadley worked as a union coal miner where he held numerous leadership positions and served as a legislative affairs representative for the United Mine Workers of America. He also was a former high school social studies teacher.

Hadley earned a master's degree in secondary education from the University of Evansville. He holds an undergraduate degree in social science education from Indiana State University. Hadley received post-graduate training through the U. S. Department of Labor and the University of Southern Indiana.

Commissioner Hadley and his family reside in Newburgh, Indiana.

DIRECTOR OF EXTERNAL AFFAIRS

As the Executive Director, Elizabeth Herriman is the senior supervisory authority of the Commission's consumer services, media relations and legislative efforts.

The Executive Director serves as the Commission's liaison to the General Assembly and works with the Commission's legislative team to monitor, track, and analyze utility matters before the state legislature. The Executive Director also helps elected officials with utility-related constituent matters.

The Office of the Director of External Affairs is comprised of the Commission's Consumer Affairs and Public Information Divisions

Detailed descriptions of these divisions are found later in this section.

CHIEF OPERATING OFFICER

Chief Operating Officer Joseph Sutherland is the senior supervisory authority over the functions of Electricity, Gas/Water/Sewer and all aspects of Commission internal operations. Sutherland also manages various ancillary functions such as human resources, data processing, and all Commission financial affairs including the agency's budget.

The Office of the Chief Operating Officer includes the technical divisions of Telecommunications, Accounting & Finance, Electricity, Gas/Water/Sewer, Court Reporting, Data Processing, Human Resources, Internal Operations and Pipeline Safety. Descriptions of these Commission operations are found later in this report.

The Commission, the Office of Utility Consumer Counselor and certain other costs related to utility regulation are funded by fees paid by utilities. An outline of the Commission's budget is found in the Reports Section.

ADMINISTRATIVE LAW JUDGES

Chief Administrative Law Judge Scott R. Storms oversees a staff of five attorneys who serve as Administrative Law Judges for the Indiana Utility Regulatory Commission.

Administrative Law Judges preside over Administrative Hearings before the Commission, which are conducted in a manner that is similar to any courtroom proceeding. Administrative Law Judges oversee the entire proceeding beginning with the initial case filing through the issuance of a final order. In addition to serving as a presiding officer, Administrative Law Judges also act as legal advisors by interpreting and applying the legal principles established by federal and state statutes; administrative rules; and, applicable case law.

At the conclusion of the evidence, the presiding Administrative Law Judge considers all the evidence in the record of the proceeding and drafts a proposed order. As many cases filed with the Commission involve matters of a highly technical nature, Administrative Law Judges work cooperatively with the Commission's technical staff in drafting each order to ensure that it is legally and technically sound. The proposed order is then submitted to the Commissioners for their consideration in making a final determination.

GENERAL COUNSEL

General Counsel Kristina Kern Wheeler and Assistant General Counsel Michael Batt conduct research and analyze legal questions for the Commissioners and staff. They act as the legal representatives of the Commission to the public, and answer questions from the public about Commission jurisdiction, procedure and statutory interpretation. They are also the Commission's legal representatives to other state agencies.

As part of the Commission's legislative team, the attorneys monitor and analyze bills that would affect the Commission and the utility industry. As the liaison to the Attorney General, the attorneys work with that agency on appeals of Commission Orders in the courts as well as other litigation involving the Commission.

As the division responsible for agency rulemakings, the General Counsel drafts final versions of rules, presides over public hearings and follows the rules through the statutory process.

The General Counsel works closely with the Consumer Affairs Division to resolve customer complaints involving legal issues. The division also negotiates and monitors agency contracts with third parties for equipment and services, and works with counsel from other state commissions, federal agencies, and the National Association of Regulatory Utility Commissioners to track a wide range of national utility and regulatory issues.

ELECTRICITY DIVISION

Director Bradley K. Borum oversees the Electricity Division, which monitors and evaluates regulatory and policy initiatives that affect the electric utility industry.

The division reviews and advises the Commission on regulatory proceedings initiated by Indiana electric utilities. It also monitors electric utility performance for reliability and service quality. In the past year, Electricity Division staff has examined information from Commission-initiated investigations of two Indiana utilities, evaluated several utility-initiated petitions and begun researching data for two possible IURC rulemakings.

The division is also responsible for following actions by the Federal Energy Regulatory Commission, which may affect Indiana's electric utilities. Electricity Division staff often prepares comments on behalf of the Commission in response to FERC proposals or proceedings. During the past year, the division has prepared and submitted comments regarding the development of regional transmission organizations and wholesale power markets.

GAS/WATER/SEWER

Jerry Webb heads the Gas/Water/Sewer Division. Mr. Webb and his staff advise the Commission on technical matters in the gas, water and wastewater industries.

The division also makes recommendations to the Commission regarding 30-day filings, which are requests from utilities for approval of new rates, changes to non-recurring charges, altered rules and regulations or changes in periodic trackers. This process is designed to allow these types of requests to be reviewed and approved by the Commission in a more expeditious and less costly manner than a formally docketed case. The division staff works closely with utilities and other interested stakeholders to ensure the requests conform to the Commission's objectives.

The division ensures tariffs properly recover the Commission approved revenue requirements and is the custodian of all tariffs. The division assists Consumer Affairs with billing matters and service complaints that sometimes require field investigations.

The division also maintains territorial service maps and compiles yearly comparisons of residential utility bills, which can be found in the Reports Section.

TELECOMMUNICATIONS

Rich Higgins oversees the Telecommunications Division, which was created in 1996 in response to the passage of the Telecommunications Act of 1996 (TA-96) - federal legislation aimed at opening the local exchange industry to competition.

Mr. Higgins and Assistant Directors Joel Fishkin and Pam Taber supervise a team of analysts devoted solely to telecommunications issues. Since its formation, the division has provided technical assistance on cases regarding the interconnection of incumbent local exchange companies to new competitors, certificates of territorial authority for competitive providers of local exchange and long-distance services, wholesale service tariffs, universal service issues, as well as other state specific matters.

ACCOUNTING & FINANCE

Under the supervision of Director Michael Gallagher, the Accounting and Finance Division analyzes prefiled testimony and exhibits, attends evidentiary hearings, prepares questions for witnesses, and compiles data for Commission Orders. In selected cases, division staff provides testimony in proceedings before the Commission.

This division maintains the Commission's collection of annual reports from about 375 utilities. Certain utilities, such as resellers of inter-exchange services, WATS, radio common carriers and cellular telephone companies are not required to file annual reports due to the Commission's deregulation or their withdrawal from Commission jurisdiction. The division conducts periodic reviews of all publicly-, municipally- and cooperatively-owned utilities with more than 5,000 customers. This review ensures that the rates and charges of these utilities are just and reasonable.

The division also calculates the public utility fee billing rate, which is based upon the Commission's upcoming budget and the intrastate operating revenue of about 800 investor-owned, not-for-profit and cooperative utilities. A calculation of the 2001-2002 public utility fee billing rate and a listing of each utility's contribution follows in the Reports Section.

CONSUMER AFFAIRS

Consumer Affairs Director Ja-Deen Johnson mediates disputes between utilities and consumers and deals with consumer education issues.

The division reviews and revises the "*Rules, Regulations and Standards of Service*" for the Indiana utilities. These rules must be followed by the utilities when dealing with their customers.

The division uses information gathered in the complaint handling process to alert the Commission to any consumer problems. If the office discovers a problem developing, it may request an investigation be conducted by the IURC or it may suggest to the utility's customers that they circulate a petition requesting a Commission investigation.

The Consumer Affairs Division also attends Commission field hearings to answer any individual consumer questions or complaints that may arise during the hearing.

PUBLIC INFORMATION

Public Information Director Mary Beth Fisher provides information to various groups both inside and outside the Commission. She is responsible for informing the media about Commission actions and utility regulation.

The Public Information staff frequently provides information related to Commission actions and utility operations to utility consultants, financial analysts and individual members of the public.

The division issues news releases related to decisions made at Commission conferences, publishes yearly comparisons of residential electric and natural gas bills, and assists the media at all proceedings conducted by the Commission.

COURT REPORTING

Chief Reporter Lynda Ruble and Official Reporter Amy Tokash attend and report all utility hearings as well as Commission conferences and field hearings.

The Reporters prepare the official written transcripts of these hearings and Commission conferences upon request.

The Reporting Division is also responsible, upon request, for preparing and filing the detailed Clerk's Record. Those include the Chronological Cause Summary information and Transcript with the Indiana Court of Appeals. This process encompasses not only preparing and filing the official transcript from the hearing(s) conducted in a cause but also entails the preparation and filing of all exhibits identified and offered into evidence during the hearings. It also includes the preparation of all pleadings within the cause.

INTERNAL OPERATIONS

Nancy Manley is the Director of the Internal Operations Division.

Manley and her staff perform several additional functions including daily accounting, tasks, purchasing, records maintenance, personnel management arranging field hearing sites, and performing special projects.

The staff also receives and file stamps all documents filed with the Commission including petitions and evidence filed in ongoing cases.

The Director of Internal Affairs also serves as the Commission's Executive Secretary, supervising the administrative functions associated with the Commission, such as the preparation of weekly conference agendas, weekly dockets and minutes of Commission meetings.

Pamela White serves as the Commission's Human Resources Manager. In that role her primary functions include the enforcement of all federal and state regulations and policies, recruitment, training and development, labor relations issues, and all aspects of employee personnel management, including an agency evaluation program, compensation and benefits.

The Human Resources Manager also implements personnel policies, methods, procedures and standards for the Commission and maintains all Commission personnel files.

PIPELINE SAFETY

Director Larry Nisley and his staff administer federal and state pipeline safety standards that apply to the natural gas industry. These standards apply to all gas operators in Indiana regardless of whether they have withdrawn from the Commission's economic jurisdiction.

Pipeline Safety Engineers enforce the minimum safety standards established by the U.S. Department of Transportation as they apply to the design, installation, inspection, testing, construction, extension, operation, replacement, and maintenance of the pipeline facilities of all gas pipeline operators.

The division is funded jointly by the Commission and the U.S. Department of Transportation.

The division also monitors the U.S. Department of Transportation's anti-drug program for gas operators within Indiana. Additionally, the division regularly sponsors or participates in various gas safety seminars each year. Pipeline safety engineers work closely with operators of small gas systems (municipal utilities and master meters) to help them operate a safe and efficient gas system.

STATE UTILITY FORECASTING GROUP

The State Utility Forecasting Group, SUFG, was established by state law in 1985 to provide the Commission with an impartial projection of the future growth of electric use in the state. The SUFG's offices are located at Purdue University.

The SUFG also provides information for the General Assembly's Regulatory Flexibility Committee and testifies in certain proceedings before the Commission.

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**BUDGET
FISCAL YEAR 2001-2002**

	<u>Appropriations</u>	<u>Expenditures</u>
Personnel Services	4,515,435	4,160,234
Services other than personnel	235,874	225,828
Services by contract	932,363	1,418,035
Materials, supplies & parts	27,800	19,551
Equipment	140,925	49,503
Grants, distribution and subsidies	15,444	669
In-state travel	26,512	18,903
Out-of-state travel	72,000	36,002
TOTALS	<u>5,966,353</u>	<u>5,928,726</u>

SIGNIFICANT WATER/SEWER CASES

RATE INCREASE APPROVED FOR THE CITY OF GOSHEN

Cause No. 41981

October 17, 2001

The Indiana Utility Regulatory Commission approved a rate increase for customers of Goshen's water company. The amount is the result of a settlement agreement between the city of Goshen and the Indiana Office of the Utility Consumer Counselor.

The Commissioners agreed that a 33% rate increase was necessary to pay for substantial improvements to the water system. The increase approved was 5-percent less than the City had originally sought.

Customers who used 5,000 gallons of water saw their bill go from \$8.98 a month to \$11.95.

RATE INCREASE APPROVED FOR MORGAN COUNTY RURAL WATER CORPORATION

Cause No. 42025

October 31, 2001

The Indiana Utility Regulatory Commission approved a settlement agreement with Morgan County Rural Water and the Office of the Indiana Utility Consumer Counselor that resulted in a rate increase for customers of Morgan County Rural Water Corporation.

The Commissioners agreed that a rate increase of 19.65% was justified. The increase meant that customers using 4,500 gallons of water a month saw their bill increase from \$23.21 to \$27.77.

Morgan County has a western expansion area where customers pay a \$14.30 per month surcharge. The surcharge was reduced to \$9.74 per month in that area.

RATE INCREASE APPROVED FOR CUSTOMERS OF SOUTH LAWRENCE UTILITIES

Cause No. 41989

October 31, 2001

The Indiana Utility Regulatory Commission approved a settlement agreement between the Indiana Office of the Utility Consumer Counselor and South Lawrence Utilities that resulted in a two-phase rate increase.

The Commissioners approved the increases, which allowed South Lawrence Utilities to provide better service to its customers. In Phase I the increase is just over 44%. Customers who used 5,000 gallons per month paid \$39.20, up \$12.05 from the current rate. In Phase II, rates increased just over 18%. Customers paid another \$7.23, which meant their bills went up to \$46.43.

Money raised from the increases were used to pay for improvements to the system, which include a new booster station, new-elevated storage tanks and the installation of new mains.

IURC APPOINTS RECEIVER FOR HAVENWOOD UTILITIES, INC.

Cause No. 41542

November 7, 2001

The Indiana Utility Regulatory Commission appointed the City of Woodburn as the receiver for Havenwood Utilities, Inc.

At a hearing on October 29, 2001, the city of Woodburn suggested it was interested in buying the troubled utility. Because the matter of valuation was still undecided, and because it was important to place control of the utility in the hands of an entity willing to take the steps necessary to correct existing problems, the Commission found that the appointment of a receiver was the best course of action to take at the time.

The Havenwood Utilities, Inc. has been cited for the poor physical condition of its plant, as well as poor water pressure and water quality. The utility's wastewater treatment plant was also found to be unacceptable.

COMMISSION INVESTIGATION INTO THE OPERATION OF SOUTH HAVEN SEWER WORKS

Cause No. 41410

November 11, 2001

In November 2001, the Commission ended a 19-month investigation into the operation of South Haven Sewer Works. In February 2002, the Commission upheld its decision in a Request for Reconsideration and Clarification made by the Company.

On March 22, 1999, the Commission initiated this investigation in an Order issued jointly in Cause No. 40886 and Cause No. 41410. In May 2000, the Commission approved an interim order which set requirements for the company to follow including: the filing of affiliate contracts, the filing of a Customer Relations Manual, the filing of cost justification for re-connection fees, the filing of a cost of service study, and the issuance of a request for proposal ("RFP") for laboratory testing services.

The November 2001 Order determined that South Haven had no outstanding problems requiring corrective action, but acknowledged issues that will be addressed in a pending rate case. The case can be reopened should South Haven fail to satisfy reporting requirements in the final order, or at the request of the Indiana Office of Utility Consumer Counselor.

NORTH LAWRENCE WATER COMPANY RATE REQUEST APPROVED

Cause No. 41933

November 28, 2001

The Indiana Utility Regulatory Commission approved a rate increase to pay for improvements by the North Lawrence Water Company.

The Commissioners agreed that the planned improvements to the water supply system, the treatment system and the company's distribution system are in the best interest of its customers, and granted a 40.87% rate increase. The increase means that customers who used 5,000 gallons of water a month saw their bill increase from \$29.05 a month to \$40.92.

INDIANAPOLIS WATER COMPANY EXTENSION APPROVED

Cause No. 42084

January 24, 2002

The Indiana Utility Regulatory Commission approved a request by the Indianapolis Water Company to extend its water mains to allow the connection of customers in Ravenswood and Rocky Ripple. The extension was prompted by a request from the Marion County Health Department, and provided service to approximately 640 homes in the two neighborhoods.

The company will not be allowed to increase rates more than 1-percent, and the rate adjustment will not take effect until the project is complete. The company was required to provide the Commission with updated figures and the requested rate adjustment 60-days before the completion of the project.

WATER RATE INCREASE FOR THE CITY OF SOUTH BEND APPROVED

Cause No. 42077

February 22, 2002

The Indiana Utility Regulatory Commission approved a rate increase requested by the City of South Bend. The 18.2% increase was the result of a settlement agreement between the City of South Bend and the Indiana Office of Utility Consumer Counselor.

The money raised was used to pay for capital improvements to the city's supply and distribution mains.

TRANSFER OF ASSETS OF INDIANAPOLIS WATER COMPANY TO THE CONSOLIDATED CITY OF INDIANAPOLIS APPROVED

Cause No. 41821

March 27, 2002

The IURC approved a settlement agreement with the Indiana Office of Utility Consumer Counselor and other intervenors, which transferred certain water utility and other assets owned by the Indianapolis Water Company to the Department of Waterworks of the Consolidated City of Indianapolis, and set the price for the sale by the Department of Waterworks to Carmel of certain water utility assets in Carmel and Clay Township.

The agreement called for a five-year rate freeze, and in its operation of the IWC systems, the City remained subject to the jurisdiction of the Commission for purposes of rates and charges. The City's operation of the IWC systems must be in accordance with the Commission's rules of service and main extensions for water utilities

SANI TECH SETTLEMENT APPROVED

Cause No. 41644

May 29, 2002

The Indiana Utility Regulatory Commission approved a settlement agreement between Sani Tech and the Indiana Office of Utility Consumer Counselor and the Rolling Vista Homeowners Association that resulted in a rate increase.

The settlement authorized the company to increase its rates and charges in three phases. During the first phase sewer services increased to \$60 a month for 12-months. In Phase Two customers paid \$65 dollars a month for 12-months and in Phase Three the rates and charges for sewer service increased to \$70 a month.

As part of the settlement, Sani Tech agreed not to seek another rate increase for 36-months and has dropped its appeal of an earlier order.

RATE INCREASE FOR RAMSEY WATER COMPANY APPROVED

Cause No. 42042

July 10, 2002

The Indiana Utility Regulatory Commission approved a settlement between Ramsey Water and the Town of Georgetown and the Indiana Office of Utility Consumer Counselor that resulted in higher water rates for customers of Ramsey Water.

The settlement approved by the Commissioners allowed Ramsey Water to recover the cost of recent improvements at a reasonable cost to customers. A customer who used 5,300 gallons of water a month saw an increase of roughly \$4.43 a month.

Ramsey's current schedule of rates and charges was approved in 1998.

In addition to revising the wholesale water agreement between Ramsey Water and the Town of Georgetown and settling a boundary dispute between the neighboring utilities, the settlement also laid the foundation for future growth.

CERTIFICATE OF TERRITORIAL AUTHORITY FOR REYNOLDS GROUP APPROVED

Cause No. 41559

August 8, 2002

The IURC approved a petition for The Reynolds Group to provide sewage disposal service in a rural area of Floyd County, Indiana. The Commission also approved service fees.

The Company had 30-days to report to the Commission on its ability to expand into nearby areas which included properties with failing septic systems. In addition, the Reynolds Group must also file a renewed five-year personal guarantee signed by its parent company within 30-days.

The Reynolds Group is an investor-owned for-profit organization. It is a wholly owned subsidiary of Aqua Source, Inc., which, in turn, is a wholly owned subsidiary of DQE.

IURC OPENS INVESTIGATION OF INDIANA-AMERICAN WATER

Cause No. 42250

December 4, 2002

June 12, 2002, the Indiana Utility Regulatory Commission (IURC) opened an inquiry to study the impact of the proposed sale of Indiana American Water to German based RWE AG, an international multi-utility company.

Indiana-American is an Indiana based Company which provides water utility service to approximately 264,000 customers in 21 Indiana counties. Its corporate offices are located in Greenwood, Indiana.

The Commissioners wanted to take a closer look at the company's plans. Some of the issues under review include:

1. Financial impact on customers and possible impact on rates.
2. Anticipated quality of service.
3. Changes in the management.
4. Any losses or changes in personnel, facilities or equipment that could impact customer service.

SIGNIFICANT CASES PENDING

BOONE COUNTY COMMISSIONERS VS. BOONE COUNTY UTILITIES

Cause No. 42131

On November 16, 2001, the Board of Commissioners of Boone County, Indiana ("Petitioner") filed a petition asking the IURC to revoke the utility's certificate of territorial authority. The Boone County Commissioners claim the company has failed provide adequate service to its 4-square mile area around Indianapolis Road and I-65.

On November 30, 2001, Platinum Properties, LLC and Brenwick Associates, LLC filed petitions to Intervene and causes involving those interveners pending as the result of complaints filed with the Consumer Affairs Division have been consolidated with the complaint of the Boone County Commissioners.

There have been evidentiary hearings held in this case and a public field hearing in August 2002.

INDIANA AMERICAN SEEKS RATE INCREASE

Cause No. 42029

November 6, 2002

June 29, 2001, Indiana American petitioned the IURC for a rate increase. The amount of the proposed increase varies from city to city. To date, the Commission has held six public field hearings on the company's request. The Commissioners and staff are studying the impact of the proposal, and the matter is still pending.

At the time of the publication of this Annual Report, Indiana-American has filed a Petition for Rehearing.

SIGNIFICANT ELECTRIC CASES

INDIANAPOLIS POWER AND LIGHT SERVICE QUALITY SETTLEMENT APPROVED

Cause No. 41962

February 6, 2002

The Indiana Utility Regulatory Commission approved a 3-year settlement between Indianapolis Power and Light; the Office of Indiana Utility Consumer Counselor; the International Brotherhood of Electrical Workers AFL-CIO, Local Union No. 1395 and the IPL Industrial Group, stemming from the IURC investigation into the company's response to the storms of July 2001.

The settlement established performance measures regarding system reliability and the company's call center and penalties for failure to meet those standards. IPL committed to upgrade or replace its Outage Management System by December 31, 2002 and its Emergency Management System by March 28, 2003; it set quarterly meetings for IPL to provide data regarding its service reliability and call center performance to the settling parties and the Commission, and IPL provided \$100 credits to customers whose service was interrupted for 36 to 48 hours by the storms of July 2001.

NEW PROJECTS REQUESTED BY INDIANA MUNICIPAL POWER AGENCY APPROVED

Cause No. 42063

February 6, 2002

The IURC agreed to grant the Indiana Municipal Power Agency (IMPA) the authority to issue nearly \$ 98-million in bonds to refinance an old debt at a lower price, and to cover the costs of projects to benefit Hoosiers.

The Anderson CT Expansion Project involved the addition of one or more combustion turbines and associated facilities to IMPA's existing Anderson Station in Anderson, Indiana. Specifically, IMPA proposed to add between 80 and 120 MW of capacity by constructing one or more additional dual-fueled (oil and natural gas) combustion turbines, together with associated equipment.

In the SCR project, IMPA used the financing to pay for and reimburse to Cinergy/PSI the portion of the capital additions and improvements related to the SCR for which IMPA is responsible as a co-owner of Gibson Unit #5, and Trimble County, Unit #1.

IMPA provides all the electric power and energy requirements of its 32 municipal members: the cities and towns of Advance, Anderson, Bainbridge, Bargersville, Centerville, Columbia City, Covington, Crawfordsville, Darlington, Edinburgh, Flora, Frankfort, Frankton, Greendale, Greenfield, Jamestown, Ladoga, Lawrenceburg, Lebanon, Linton, Middletown, Paoli, Pendleton, Peru, Pittsboro, Rensselaer, Richmond, Rising Sun, Scottsburg, Tipton, Washington and Waynetown.

PSI'S PLAN FOR MEETING ITS CUSTOMERS' LOAD REQUIREMENTS DURING 2002 APPROVED

Cause No. 42196

May 29, 2002

The IURC approved the plan of Public Service Indiana to meet its customer load requirements for the summer of 2002. Included in this was the approval of a contract which allows PSI to use the electrical output of the Madison and Henry County Generating stations, and to recover the associated costs.

CERTIFICATE OF NEED FOR PSI

Cause No. 42145

PENDING

On December 27, 2001, Public Service Indiana and CinCap VII, LLC petitioned the IURC to allow the sale and approval to operate CinCap's facility in Henry County, Indiana and a plant in Ohio to PSI. The company wants permission to add the cost of such facilities to the rate base.

PUTNAM ENERGY CENTER, LLC TO BUILD AND OPERATE MERCHANT PLANT

Cause No. 41856

August 15, 2001

The Indiana Utility Regulatory Commission approved a request from Putnam Energy Center, LLC to build and operate a 500 MW power generation facility.

The plant will be located near the town of Cloverdale in Putnam County. The company has submitted evidence that it has complied with local zoning and land use requirements, and has obtained or will obtain all local construction-related permits.

PSEG MORRISTOWN ENERGY COMPANY, LLC TO BUILD AND OPERATE MERCHANT PLANT

Cause No. 41867

August 15, 2001

The Indiana Utility Regulatory Commission approved a request from PSEG Morristown Energy Company, LLC to build and operate a 340 MW power generation facility.

The facility will be located on approximately 30-acres of industrial zoned land in Morristown, Shelby County, Indiana. It will use natural gas as its fuel.

PSEG Morristown Energy Company, LLC is a Limited Liability Company organized and existing under the laws of the State of Delaware.

GENERATING FACILITY FOR ACADIA BAY ENERGY CO., LLC AND ALLEGHENY ENERGY SUPPLY CO., LLC APPROVED

Cause No. 41966

January 30, 2002

The Indiana Utility Regulatory Commission approved a request from Acadia Bay Energy Co., LLC and Allegheny Energy Supply Company LLC, to build and operate a 635-megawatt power generating plant in St. Joseph County, Indiana.

The project will be located on approximately 172 acres of land two miles east of the Town of New Carlisle, Indiana within the St. Joseph County Economic Development District. The district is home to several other significant industrial facilities, including one of the largest steel mills in the Midwest.

REGIONAL TRANSMISSION ORDERS

Cause Nos. 42027 and 42032

December 17, 2001

Hoosier Energy Rural Electric Cooperative, Inc. ("Hoosier"), Indianapolis Power & Light Company ("IPL"), PSI Energy, Inc. ("PSI"), Vectren Energy Delivery of Indiana, Inc., also known as Southern Indiana Gas & Electric Company ("Vectren"), and Wabash Valley Power Association, Inc. ("WVPA") were given approval from the Indiana Utility Regulatory Commission for the transfer of functional control of operation of certain of their transmission facilities to the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO" or "MISO").

A joint petition filed by Indiana Michigan Power Company, d/b/a American Electric Power ("AEP") and Northern Indiana Public Service Company ("NIPSCO") regarding the transfer of control of transmission facilities to the Alliance Regional Transmission Organization was denied.

SIGNIFICANT GAS CASES

PROLIANCE SETTLEMENT APPROVED

July 24, 2002

Cause Nos. 37394GC50S1, 37399GC50S1 and 42233

The Indiana Utility Regulatory Commission approved a settlement agreement supported by Citizens Gas & Coke Utility (Citizens), Vectren Energy Delivery of Indiana, Inc. (Vectren), the Indiana Office of Utility Consumer Counselor (OUCC), the Citizens Action Coalition (CAC), and a group of industrial customers, which ended the Commission's investigation into the purchasing practices of Indiana Gas and Citizens Gas through their affiliate, ProLiance.

- Provided \$21-million, less legal fees, for payments to customers of Indiana Gas and Citizens.
- Allowed the companies to continue to purchase gas from ProLiance until their contracts expire in March 2007. At that time there will be a global RFP (Request For Proposal) process, and while ProLiance may participate in the bidding, there will be no favoritism to ProLiance.
- Unused pipeline capacity will be sold on the market and the proceeds split between the customers and the utilities.
- Made final all Gas Cost Adjustment Orders for Citizens and Indiana Gas from GCA50 to GCA 74.
- Made clear that the utilities will continue to present and support the reasonableness of any costs incurred through the IURC's GCA review process.
- Established a price benchmark for gas purchases where the utilities and customers share the risk and reward for prices that either exceed or beat the benchmark.

NIPSCO GAS CUSTOMERS HAVE ANOTHER OPTION

Cause No. 42097

July 3, 2002

The IURC approved a program which allowed NIPSCO gas customers to lock in a price for gas and pay that rate for an entire year. The program was approved for a period of three years. If customers lock in at a higher price than the market rate they will have to pay the higher price. However, if customers lock in at a lower rate they will reap the benefits. This is different from the budget billing plan, because it does not require a "true up" at the end of the year. As a condition of the approval, the company must submit all educational, solicitation and marketing materials for approval by the Commission's Consumer Affairs Division. The Commission retained full jurisdiction over customers' disputes and required the company to file annual financial and participation reports.

SIGNIFICANT TELEPHONE CASES

211 DIALING CODE

Cause No. 42908

February 20, 2002

The Commission issued an interim order that recognized the Indiana 211 Partnership as the proper administrator of the 211 dialing code. This order was approved subject to a report to be filed by February 18, 2003, which shows progress toward implementing a statewide 211 system. The 211 dialing code will be the universal number to connect people to social service organizations.

AMERITECH

Cause No. 40611-S1

March 28, 2002

The IURC examined rates for unbundled local switching, share transport and recurring and nonrecurring charges for all UNE combinations, setting rates which are in line with most of the other Ameritech states (Ohio, Illinois, Michigan and Wisconsin).

AREA CODES

Cause No. 41535

June 14, 2002

On June 14, 2001, the Commission ordered a three-way geographic split of the area code in northern Indiana. The western third of that area kept the 219 area code, the central portion changed to 574 and the eastern third became the 260 area. The final implementation took place June 14, 2002. There have been few problems with the execution.

The Commission has instituted number conservation efforts in the 317, 182 and 765 area codes. Projections for the expected lives of these area codes are 4th quarter 2006 for 317, 4th quarter 2004 for 812 and 3rd quarter 2004 for 765.

SIGNIFICANT CASES PENDING

STRUCTURAL SEPARATION

Cause No. 41998

In May 2001, Comptel, Ascent, AT&T Communications of Indiana GP, TCG Indianapolis, McLeodUSA Telecommunications Services, Incorporated filed a request for the structural separation of Ameritech Indiana.

AMERITECH WINBACK PROMOTIONS

Cause No. 42218

In April 2002, Midwest Telecom of Ameritech, Inc., Time Warner Telecom of Indiana, L.P., and Cinergy Communications Company filed a petition for Emergency Relief from Ameritech's "Winback" promotions. The companies feel that Ameritech has an unfair advantage in "winning back" customers who left Ameritech for service by CLECs.

AMERITECH MARKETING PRACTICES

CAUSE No. 42236

In May 2002, Time Warner Telecom of Indiana L.P. filed a complaint and request for Emergency Relief against Ameritech. Time Warner Telecom claims that Ameritech's practice of providing vouchers for free equipment to a specific customer violates prior IURC orders.

UTILITY RATE CHANGES

FISCAL YEAR 2001-2002

CAUSE NO.	UTILITY NAME	TYPE	FILED	APPROVED	SETTLED	LITIGATE D OR	OPERATING REVENUE			COST OF EQUITY	RATE OF RETURN	ORIGINAL COST RATE-BASE	NET OPERATING INCOME	FAIR VALUE RETURN	FAIR VALUE RATE-BASE
							REQUESTED	APPROVED	RELIEF REQUESTED						
41879	Town of Culver	WATER	11/29/00	07/03/01	Settled		\$	66,835							
41947	Tipton Telephone (3)	TELEPHONE	02/23/01	07/25/01	Settled								\$	195,757	
40953	City of Delphi (Phase I of Step II)	WATER	06/22/01	08/08/01	Settled								\$	309,016	
	City of Delphi (Phase II of Step II)														
41991	Green Acres Utilities	SEWER	05/03/01	08/24/01	Settled		\$	43,273							
42009	Ligonier Telephone Co., Inc.	TELEPHONE	05/25/01	09/26/01	Settled								\$	2,565,740	
41981	City of Goshen	WATER	04/24/01	10/17/01	Settled		\$	733,268					\$		
41989	South Lawrence Utility, Inc.	WATER	05/03/01	10/31/01	Settled		\$	289,305					\$		
42025	Morgan County Rural Water Corp.	WATER	06/22/01	10/31/01	Settled								\$	138,206	
42039	Rochester Telephone Co., Inc.	TELEPHONE	07/16/01	11/20/01	Settled		\$	226,823					\$	226,823	
41933	North Lawrence Water Corp.	WATER	02/08/01	11/28/01	Settled		\$	593,311					\$	512,719	
42066	Town of Chandler (4)	WATER	08/17/01	12/12/01	Settled								\$		
42031	Eastern Hendricks County Utility (1)	SEWER	06/29/01	02/06/02	Settled		\$	12,970					\$	2,297	
42077	City of South Bend	WATER	08/29/01	02/27/02	Settled		\$	1,728,753					\$	180,450	
42095	Westfield Gas Corp. (1), (5)	GAS	10/02/01	02/27/02	Settled										
42064	City of Georgetown, IL (2)	WATER	08/15/01	04/10/02	Settled										
42115	Valley Rural Utility Co (2)	GAS	10/30/01	05/08/02	Settled										
42083	City of Bloomington	WATER	09/10/01	05/15/02	Settled		\$	1,081,155					\$		
41644	Sam Tech, Inc.	SEWER	12/14/01	05/29/02	Settled								\$	549,500	
41903	South Haven Sewer Works, Inc.	SEWER	01/05/01	06/05/02	Litigated								\$	7,000,000	

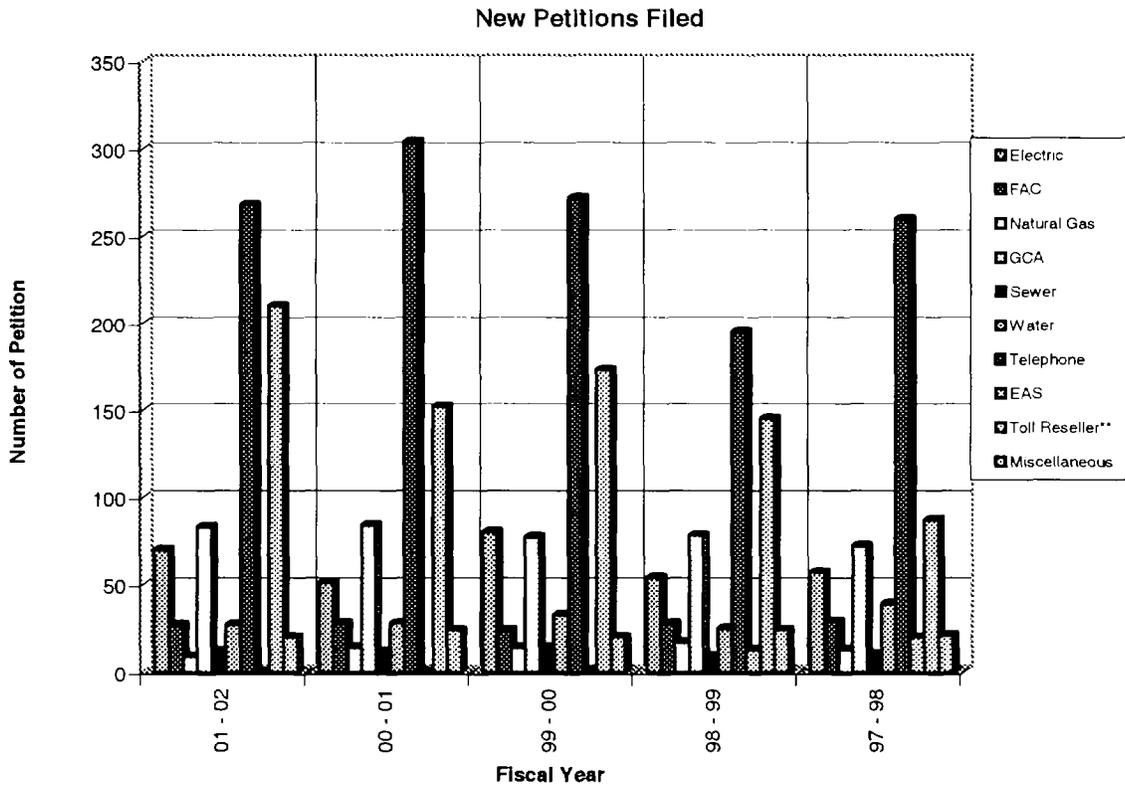
(1) Small Utility Filing
 (2) Initial rates & charges
 (3) All financial information declared confidential pursuant to stipulation & settlement agreement
 (4) Added new consumption block to account for large customer and amended nonrecurring charges
 (5) Updated ratebase and capital structure--no change in rates

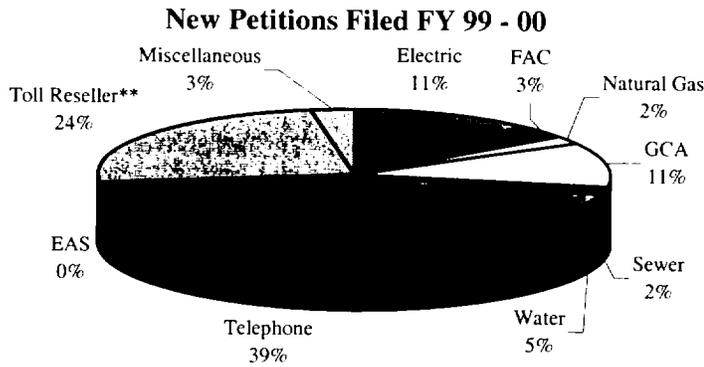
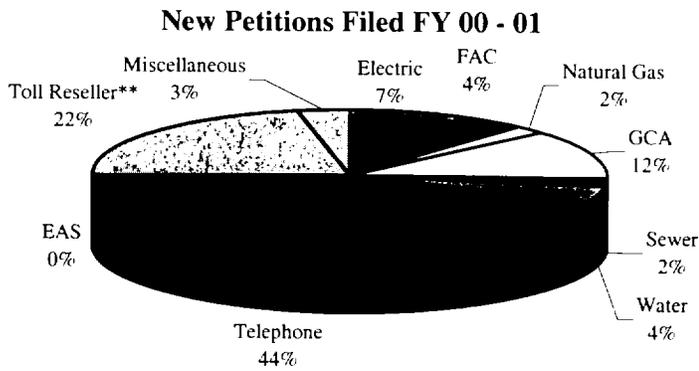
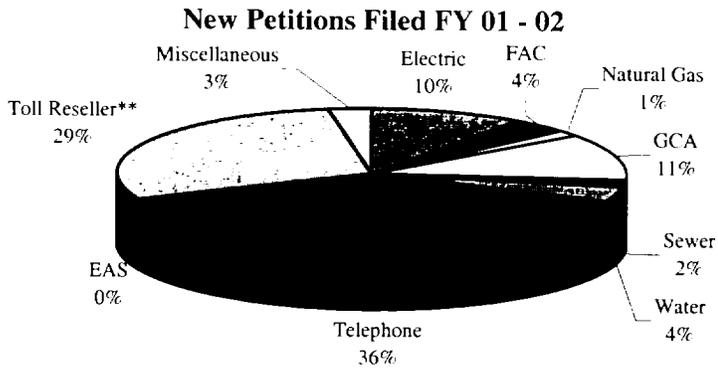
** All data subject to verification
 Note: Blank cells are due to undisclosed or non-applicable information in the Final Order

PETITIONS FILED

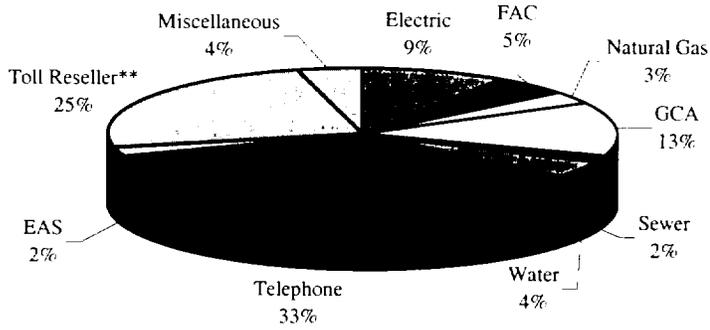
	01 - 02	00 - 01	99 - 00	98 - 99	97 - 98
Electric	70	51	80	54	57
FAC	27	28	24	28	29
Natural Gas	9	14	14	17	13
GCA	83	84	77	78	72
Sewer	12	12	14	9	10
Water	27	28	33	25	39
Telephone	268	304	272	195	260
EAS	0	0	1	13	20
Toll Reseller**	210	152	173	145	87
Miscellaneous	20	24	20	24	21
Total	726	697	708	588	608

** This information is being verified and the title for this section is being reconsidered.

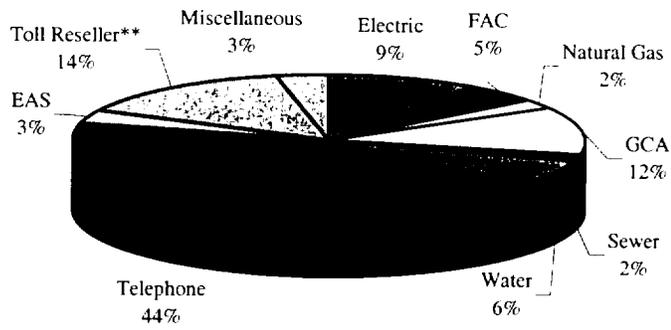




New Petitions Filed FY 98 - 99



New Petitions Filed FY 97 - 98



CONSUMER AFFAIRS DIVISION
Consumer Complaints and Utility Adjustments
Fiscal Year 2001 - 2002

	Electric	Gas	Telephone	Water/Sewer
Billing Disputes	444	442	1762	220
Request for Complaint Form	7	3	5	0
Cramming	0	0	54	0
Deposit	84	47	25	2
Disconnection	265	198	302	81
Extended Area Service	0	0	13	0
FCC Referral	0	0	10	0
High Bill	49	257	10	40
Installation Problems	14	8	99	5
Long Distance	0	0	79	0
New Service Problems	38	26	160	2
No Jurisdiction	13	6	59	18
Other	521	311	376	40
Rate Increase	21	41	10	21
Rules and Regulations	25	11	19	10
800, 900 Scams	0	0	10	0
Service Problems	83	37	494	26
Slamming	0	0	1199	5
Total Complaints	1564	1387	4686	470
Total Adjustments				

RESIDENTIAL BILL COMPARISONS

Three Major Local Exchange Companies as of July 1, 2002

Utility	Residential	Business
<i>Ameritech</i>		
Rate Group 1	\$ 9.75	\$ 31.93
Rate Group 2	10.48	37.75
Rate Group L	11.51	37.75
Rate Group 3	11.51	41.90
<i>United Telephone</i>		
Rate Group A	13.50	26.60
Rate Group B	14.25	28.40
Rate Group C	15.25	30.80
<i>Verizon</i>		
Rate Group 1	12.35	30.18
Rate Group 2	13.17	30.18
Rate Group 3	14.44	30.18

ELECTRIC UTILITY RESIDENTIAL CUSTOMER BILLS - July 1, 2002

	<-----kWh Consumption----->			
	500	1000	1500	2000
MUNICIPAL UTILITIES				
Anderson Municipal	32.55	56.67	80.78	103.01
Auburn Municipal	24.38	43.76	63.14	82.52
Bargersville Municipal	36.00	63.44	85.14	106.84
Columbia City Municipal	32.66	57.83	82.99	108.16
Crawfordsville Municipal	34.70	62.42	87.92	113.43
Edinburgh Municipal	28.57	54.83	81.09	107.35
Frankfort Municipal	32.00	53.72	75.45	92.88
Garrett Municipal	33.90	59.88	83.58	106.72
Kingsford Heights Municipal	35.45	67.40	99.35	131.30
Knightstown Municipal	32.42	60.56	84.75	108.94
Lawrenceburg Municipal	29.24	51.78	69.82	87.87
Lebanon Municipal	31.33	55.89	76.65	97.41
Logansport Municipal	34.72	61.23	85.51	108.87
Mishawaka Municipal	33.99	57.98	81.98	105.97
Paoli Municipal	33.03	60.53	85.02	109.51
Peru Municipal	31.05	56.07	79.62	103.17
Richmond Municipal	33.53	55.01	76.50	96.25
South Whitley Municipal	31.00	59.58	84.16	108.73
Straughn Municipal	34.98	68.15	101.33	134.50
Tipton Municipal	29.47	53.47	75.36	97.26
Troy Municipal	33.06	60.40	87.74	115.08
Washington Municipal	31.21	53.98	76.74	96.42
COOPERATIVE UTILITIES				
Fruit Belt Cooperative	38.60	71.10	103.60	136.10
Harrison County REMC	46.71	76.72	105.01	128.04
Jackson County REMC	42.48	69.96	97.44	124.91
Marshall County REMC	51.60	90.95	125.30	159.65
Northeastern REMC	43.81	75.67	107.54	139.40
INVESTOR OWNED UTILITIES				
American Electric Power Co. (I&M)	39.83	68.24	96.65	125.06
Indianapolis Power & Light Co.	44.06	65.62	87.18	108.74
Northern Indiana Public Service Co.	51.45	95.85	140.25	184.65
PSI Energy	44.47	70.81	93.01	115.19
Southern Indiana Gas & Electric Co.	41.00	74.27	107.53	140.80

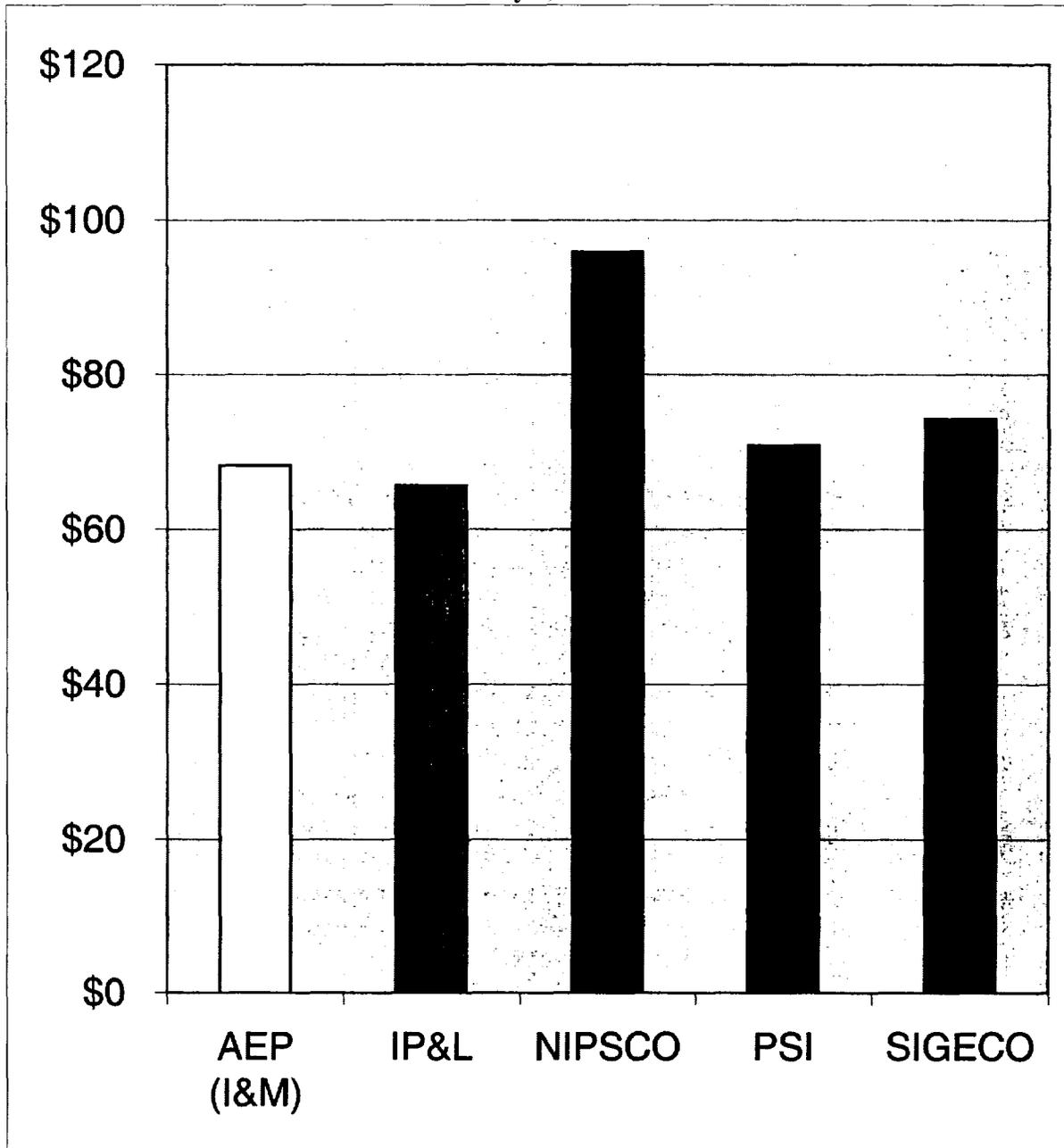
*Overall Ranking based on evaluation of 32 utilities.

Overall Ranking for 1,000 kWh of Consumption

<-----kWh Consumption----->

	500	1000	1500	2000
1 Northern Indiana Public Service C	51.45	95.85	140.25	184.65
2 Marshall County REMC	51.60	90.95	125.30	159.65
3 Harrison County REMC	46.71	76.72	105.01	128.04
4 Northeastern REMC	43.81	75.67	107.54	139.40
5 Southern Indiana Gas & Electric C	41.00	74.27	107.53	140.80
6 Fruit Belt Cooperative	38.60	71.10	103.60	136.10
7 PSI Energy	44.47	70.81	93.01	115.19
8 Jackson County REMC	42.48	69.96	97.44	124.91
9 American Electric Power Co. (I&M	39.83	68.24	96.65	125.06
10 Straughn Municipal	34.98	68.15	101.33	134.50
11 Kingsford Heights Municipal	35.45	67.40	99.35	131.30
12 Indianapolis Power & Light Co.	44.06	65.62	87.18	108.74
13 Bargersville Municipal	36.00	63.44	85.14	106.84
14 Crawfordsville Municipal	34.70	62.42	87.92	113.43
15 Logansport Municipal	34.72	61.23	85.51	108.87
16 Knightstown Municipal	32.42	60.56	84.75	108.94
17 Paoli Municipal	33.03	60.53	85.02	109.51
18 Troy Municipal	33.06	60.40	87.74	115.08
19 Garrett Municipal	33.90	59.88	83.58	106.72
20 South Whitley Municipal	31.00	59.58	84.16	108.73
21 Mishawaka Municipal	33.99	57.98	81.98	105.97
22 Columbia City Municipal	32.66	57.83	82.99	108.16
23 Anderson Municipal	32.55	56.67	80.78	103.01
24 Peru Municipal	31.05	56.07	79.62	103.17
25 Lebanon Municipal	31.33	55.89	76.65	97.41
26 Richmond Municipal	33.53	55.01	76.50	96.25
27 Edinburgh Municipal	28.57	54.83	81.09	107.35
28 Washington Municipal	31.21	53.98	76.74	96.42
29 Frankfort Municipal	32.00	53.72	75.45	92.88
30 Tipton Municipal	29.47	53.47	75.36	97.26
31 Lawrenceburg Municipal	29.24	51.78	69.82	87.87
32 Auburn Municipal	24.38	43.76	63.14	82.52
Average	\$ 36.04	\$ 63.56	\$ 89.63	\$ 115.15
			87.18	
			140.25	
			93.01	
			107.53	

**Residential Electric Bills at 1,000 kWh
July 1, 2002**

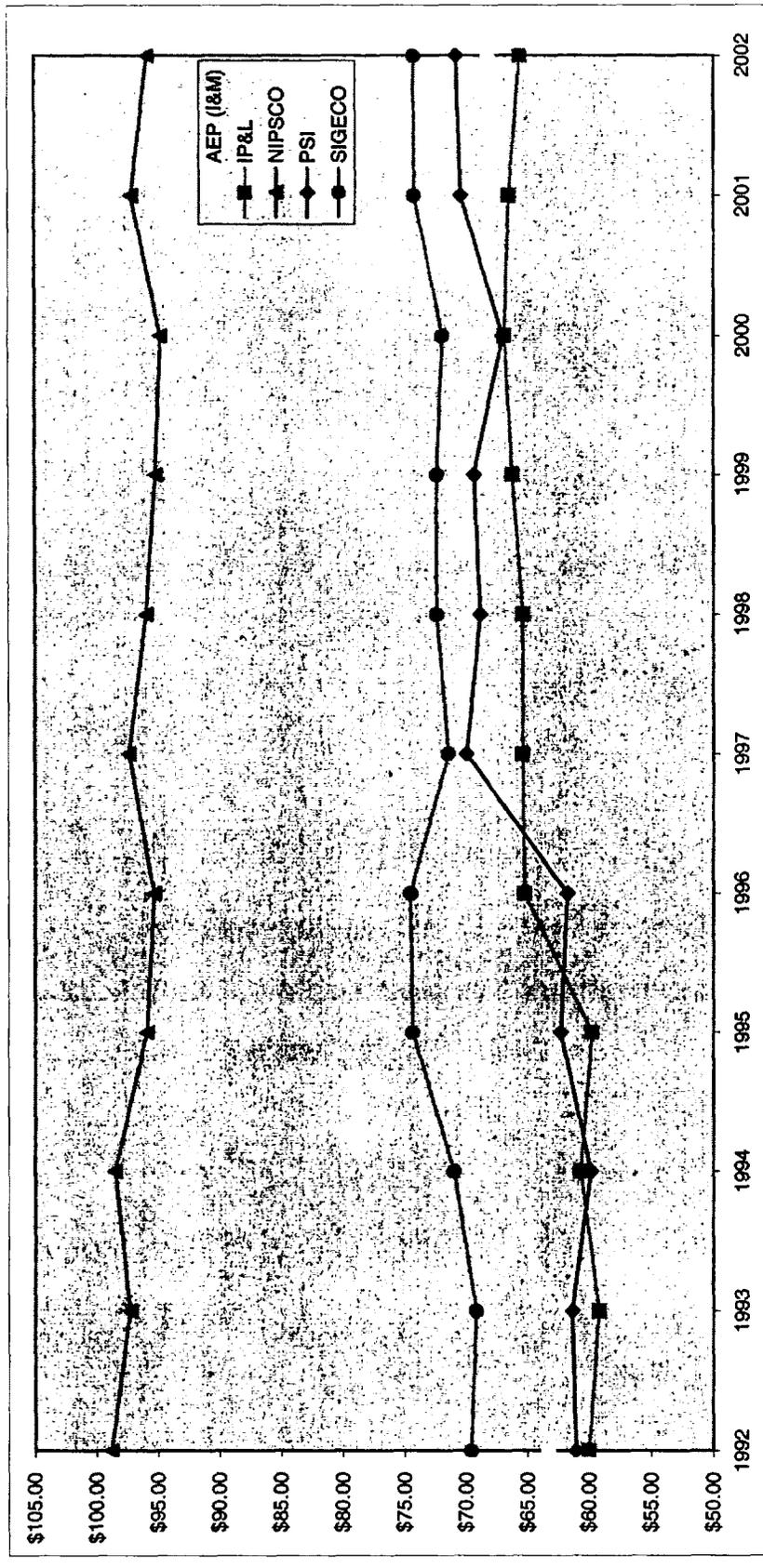


		1,000 kWh	Overall Ranking*
American Electric Power Co. (I&M)	87.18	\$ 68.24	9
Indianapolis Power & Light Co.	140.25	\$ 65.62	12
Northern Indiana Public Service Co.	93.01	\$ 95.85	1
PSI Energy	107.53	\$ 70.81	7
Southern Indiana Gas & Electric Co.		\$ 74.27	5

*Overall Ranking based on evaluation of 32 utilities.

10 Year Comparison of Investor Owned Utility Residential Electric Bills at 1,000 kWh

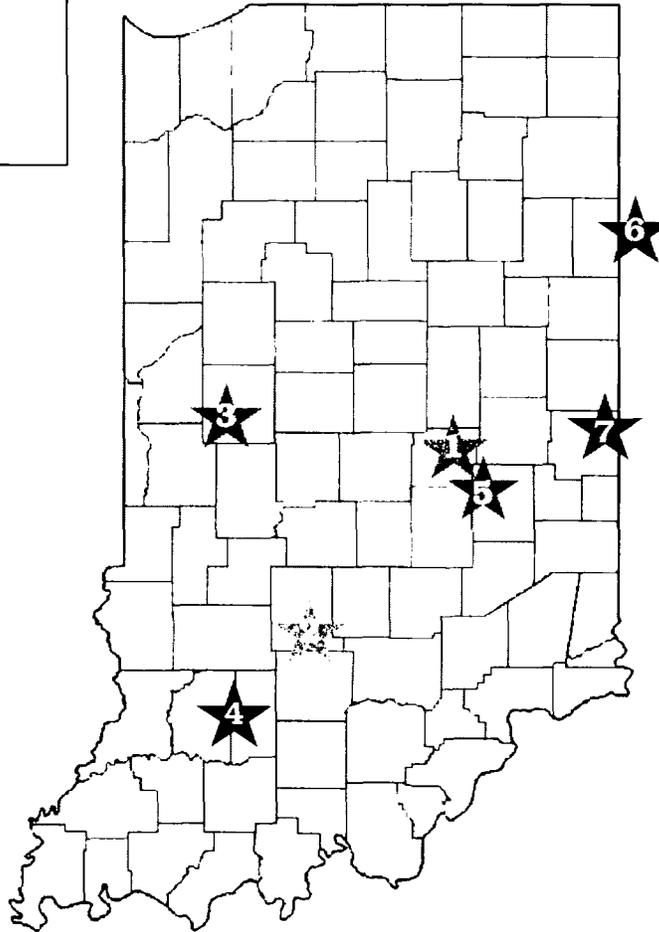
	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002
AEP (I&M)	\$63.32	\$61.84	\$68.89	\$68.11	\$67.63	\$67.90	\$75.05	\$54.48	\$68.91	\$68.24	\$68.24
IP&L	60.04	59.22	60.71	59.79	65.24	65.39	65.37	66.23	66.86	66.49	65.62
NIPSCO	98.82	97.31	98.54	95.94	95.32	97.36	95.98	95.22	94.77	97.16	95.85
PSI	61.09	61.41	59.90	62.35	61.80	69.96	68.83	69.36	67.00	70.43	70.81
SIGECO	69.61	69.20	71.01	74.38	74.56	71.44	72.41	72.39	71.91	74.19	74.27



Change

Utility	AEP (I&M)	IP&L	NIPSCO	PSI	SIGECO
American Electric Power Co. (I&M)	\$0.34	0.5%	\$4.92	8.0%	
Indianapolis Power & Light	\$0.23	0.4%	\$5.58	9.4%	
Northern Indiana Public Service Co.	(\$1.51)	-1.5%	(\$2.97)	-3.1%	
PSI Energy	\$0.85	1.2%	\$9.72	15.8%	
Southern Indiana Gas & Electric Co.	\$2.83	4.0%	\$4.66	6.7%	

**MERCHANT
PLANTS
OPERATING IN
INDIANA**



IP&L Georgetown Station (80 MW) All output from the plant is used by IP&L customers. The facility began operation in May 2000. (Cause No. 41337)



Worthington Generation (180 MW) Williams Company purchased this facility from AES Corp. The facility's four turbines were operational in June 2000. (Cause No. 41361)



Duke Vermillion (640 MW) The facility's eight turbines were operational in June 2000. (Cause No. 41388)



Wheatland Generating Facility (500 MW) Allegheny purchased this facility from Enron in late 2000. The facility's four turbines were operational in June 2000. (Cause No. 41411)



DTE Georgetown Station (160 MW) This plant is located on land owned by IP&L. Two turbines were operational in June 2000. (Cause No. 41566)



DPL Generating Station (200 MW) This plant currently has four turbines which became operational in June 2001. (Cause No. 41685)



CinCap Station (135 MW) This facility became operational in August 2001. CinCap has a long-term contract with WVPA for 50 MW of the plant's output. (Cause No. 41569)

Whiting Clean Energy (525 MW) This facility began operation in April 2002 and supplies steam to the adjacent Whiting Refinery. (Cause No. 41530)

RESIDENTIAL GAS BILLS AS OF JANUARY 1, 2002
RANKED HIGHEST TO LOWEST AT 200 THERMS
IURC GAS DIVISION

Rank	Utility Name	150 Therms	200 Therms	250 Therms
1	Westfield Gas Corporation	\$165.58	\$213.05	\$260.52
2	Boonville Natural Gas Corporation	\$157.23	\$205.70	\$254.18
3	Community Natural Gas - Rate 1 *	\$157.93	\$205.47	\$253.02
4	Switzerland County Natural Gas	\$151.89	\$199.79	\$247.69
5	Lawrenceburg Gas Co. (Rate G-1) *	\$152.83	\$197.22	\$241.60
6	Northern Ind Fuel & Light Co., Inc.	\$147.88	\$192.85	\$237.82
7	Indiana Utilities Corporation	\$144.62	\$189.05	\$233.47
8	Aurora Municipal Gas	\$139.38	\$184.96	\$230.54
9	Ohio Valley Gas Corp. (ANR) * (2)	\$138.08	\$180.37	\$222.67
10	Fountaintown Gas Company, Inc.	\$137.63	\$180.32	\$223.02
11	Lawrenceburg Gas Co. (Rate G-2) *	\$138.33	\$179.40	\$220.46
12	Chandler Natural Gas Corporation	\$136.38	\$179.36	\$222.34
13	Indiana Natural Gas Corporation	\$135.21	\$178.29	\$221.36
14	Community Natural Gas - Rate 2 *	\$134.18	\$173.82	\$213.45
15	Ohio Valley Gas, Inc. *	\$132.47	\$172.89	\$213.31
16	South Eastern Indiana Gas Co.	\$132.07	\$172.41	\$212.75
17	Ohio Valley Gas Corp. (TXG) *	\$129.05	\$168.15	\$207.25
18	Peoples Gas & Power Co.	\$124.85	\$162.00	\$199.15
19	Midwest Natural Gas Corp. * (1)	\$119.73	\$155.57	\$191.41
20	Kokomo Gas and Fuel Company	\$119.63	\$154.01	\$188.40
21	Indiana Gas Company	\$102.95	\$133.22	\$163.48
22	Northern Indiana Public Service Co.	\$97.24	\$127.81	\$158.38
23	Citizens Gas & Coke Utility	\$97.47	\$125.92	\$154.39
24	Southern Indiana Gas and Ele. Co.	\$84.10	\$108.80	\$133.50
25	Snow & Ogden Gas Company, Inc.	\$75.20	\$100.20	\$125.20

RESIDENTIAL GAS BILL COMPARISON (2002-1998)

BILLS CALCULATED BASED ON RATES IN EFFECT JANUARY FIRST OF EACH YEAR

RANKED HIGHEST TO LOWEST BASED ON 5 YEAR AVERAGE

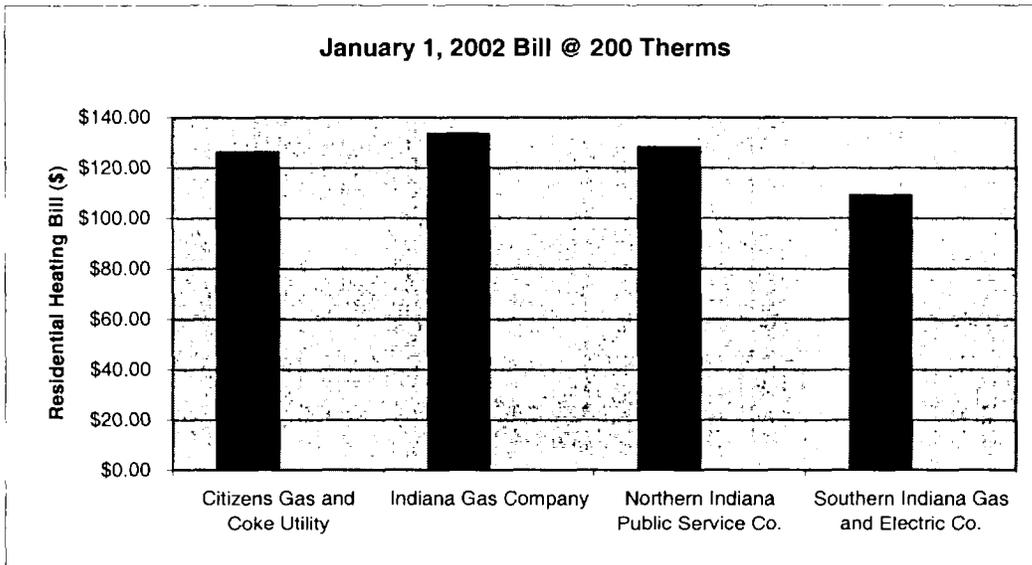
IURC GAS DIVISION

Rank	Utility Name	Consumption Level of 200 Therms					
		5 Year Average	2002 Bills	2001 Bills	2000 Bills	1999 Bills	1998 Bills
1	Westfield Gas Corp.	\$157.99	\$213.05	\$185.36	\$123.92	\$127.55	\$140.09
2	Lawrenceburg Gas Co. (Rate G-1) *	\$151.99	\$197.22	\$164.24	\$124.22	\$128.61	\$145.68
3	Ohio Valley Gas Corp. (ANR) * (2)	\$145.54	\$180.37	\$168.81	\$120.33	\$125.49	\$132.71
4	Lawrenceburg Gas Co. (Rate G-2) *	\$145.43	\$179.40	\$166.26	\$121.43	\$120.68	\$139.37
5	Indiana Utilities Corp.	\$144.80	\$189.05	\$158.65	\$125.97	\$121.13	\$129.21
6	Indiana Natural Gas Corp.	\$143.27	\$178.29	\$154.18	\$122.08	\$128.00	\$133.82
7	Boonville Natural Gas Corp.	\$142.91	\$205.70	\$179.66	\$109.67	\$105.55	\$113.97
8	Aurora Municipal Gas Utility	\$141.63	\$184.96	\$156.95	\$117.06	\$118.77	\$130.39
9	Fountaintown Gas Co.	\$139.77	\$180.32	\$139.60	\$118.76	\$114.05	\$146.14
10	Community Gas Corp. (Rate 1) *	\$138.75	\$205.47	\$141.26	\$114.31	\$111.28	\$121.43
11	Switzerland County Natural Gas Co.	\$138.49	\$199.79	\$150.85	\$122.19	\$106.42	\$113.21
12	South Eastern Indiana Gas Co.	\$138.17	\$172.41	\$162.41	\$120.71	\$115.33	\$119.99
13	Peoples Gas and Power Co.	\$137.32	\$162.00	\$154.34	\$112.61	\$122.48	\$135.19
14	Northern Indiana Public Service Co.	\$135.63	\$127.81	\$210.91	\$114.53	\$110.55	\$114.37
15	Midwest Gas Corp. * (1)	\$135.03	\$155.57	\$151.34	\$112.11	\$121.78	\$134.33
16	Northern Indiana Fuel and Light Co.	\$132.72	\$192.85	\$130.65	\$105.41	\$116.91	\$117.79
17	Ohio Valley Gas Corp. (TXG) *	\$130.62	\$168.15	\$157.27	\$98.75	\$115.11	\$113.81
18	Indiana Gas Co.	\$129.87	\$133.22	\$175.40	\$114.46	\$107.62	\$118.66
19	Community Gas Corp. (Rate 2) *	\$129.31	\$173.82	\$150.16	\$105.56	\$104.97	\$112.05
20	Chandler Natural Gas Corp.	\$127.91	\$179.36	\$153.39	\$108.35	\$91.92	\$106.52
21	Ohio Vally Gas Inc. *	\$126.50	\$172.89	\$148.97	\$94.09	\$108.71	\$107.85
22	Citizens Gas and Coke Utility	\$123.96	\$125.92	\$157.44	\$108.58	\$110.30	\$117.58
23	Kokomo Gas and Fuel Co.	\$118.11	\$154.01	\$113.27	\$96.00	\$117.18	\$110.07
24	Southern Ind. Gas & Ele. Co.	\$108.14	\$108.80	\$134.82	\$92.94	\$101.12	\$103.02
25	Snow and Ogden Gas Co.	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20

RESIDENTIAL GAS BILL COMPARISON (2002-1993)
BILLS CALCULATED BASED ON RATES IN EFFECT JANUARY FIRST OF EACH YEAR
RANKED HIGHEST TO LOWEST BASED ON 10 YEAR AVERAGE
IURC GAS DIVISION

Rank	Utility Name	Consumption Level of 200 Therms										
		10 Year Average	2002 Bills	2001 Bills	2000 Bills	1999 Bills	1998 Bills	1997 Bills	1996 Bills	1995 Bills	1994 Bills	1993 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$141.03	\$197.22	\$164.24	\$124.22	\$128.61	\$145.68	\$155.88	\$106.32	\$127.20	\$139.43	\$121.53
2	Westfield Gas Corp.	\$138.89	\$213.05	\$185.36	\$123.92	\$127.55	\$140.09	\$128.30	\$110.99	\$119.50	\$127.83	\$112.33
3	Lawrenceburg Gas Co. (Rate G-2) *	\$133.55	\$179.40	\$166.26	\$121.43	\$120.68	\$139.37	\$154.03	\$101.60	\$125.10	\$127.91	\$99.69
4	Indiana Natural Gas Corp.	\$129.43	\$178.29	\$154.18	\$122.08	\$128.00	\$133.82	\$132.60	\$97.11	\$110.27	\$128.55	\$109.44
5	Boonville Natural Gas Corp.	\$129.02	\$205.70	\$179.66	\$109.67	\$105.55	\$113.97	\$127.71	\$92.91	\$118.41	\$129.66	\$106.98
6	Community Nat. Gas Corp (Rate 1) *	\$127.86	\$205.47	\$150.16	\$114.31	\$111.28	\$121.43	\$139.55	\$104.62	\$123.61	\$102.81	\$105.33
7	Aurora Municipal Gas Utility	\$127.52	\$184.96	\$156.95	\$117.06	\$118.77	\$130.39	\$140.83	\$89.96	\$111.68	\$127.84	\$96.78
8	Indiana Utilities Corp.	\$126.54	\$189.05	\$158.65	\$125.97	\$121.13	\$129.21	\$127.28	\$94.20	\$102.76	\$119.01	\$98.17
9	Fountaintown Gas Company	\$126.07	\$180.32	\$139.60	\$118.76	\$114.05	\$146.14	\$114.96	\$89.41	\$136.36	\$116.62	\$104.48
10	South Eastern Indiana Natural Gas Co.	\$125.03	\$172.41	\$162.41	\$120.71	\$115.33	\$119.99	\$118.45	\$101.85	\$113.60	\$126.14	\$99.37
11	Ohio Valley Gas Corp. (PE) * (2)	\$125.01	\$180.37	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99	\$102.13	\$108.45	\$91.43
12	Ohio Valley Gas Corp. (ANR) * (2)	\$124.93	\$180.37	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99	\$97.76	\$107.92	\$95.46
13	Peoples Gas and Power Company	\$124.29	\$162.00	\$154.34	\$112.61	\$122.48	\$135.19	\$122.03	\$90.23	\$113.06	\$130.15	\$100.78
14	Northern Indiana Public Service Co.	\$124.00	\$127.81	\$210.91	\$114.53	\$110.55	\$114.37	\$114.17	\$87.29	\$120.05	\$120.43	\$119.91
15	Midwest Gas Corp. (TXG) * (1)	\$121.48	\$155.57	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70	\$109.75	\$123.81	\$105.12
16	Switzerland County Natural Gas Co.	\$120.68	\$199.79	\$150.85	\$122.19	\$106.42	\$113.21	\$123.34	\$93.99	\$114.09	\$99.94	\$82.98
17	Indiana Gas Co.	\$119.64	\$133.22	\$175.40	\$114.46	\$107.62	\$118.66	\$122.40	\$104.52	\$93.96	\$119.54	\$106.58
18	Midwest Gas Corp. (TE) * (1)	\$118.27	\$155.57	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70	\$96.79	\$118.13	\$91.58
19	Community Nat. Gas Corp (Rate 2) *	\$115.98	\$173.82	\$141.26	\$105.56	\$104.97	\$112.05	\$114.90	\$87.11	\$105.16	\$108.34	\$106.61
20	Northern Indiana Fuel and Light Co.	\$115.40	\$192.85	\$130.65	\$105.41	\$116.91	\$117.79	\$114.59	\$97.17	\$99.61	\$92.61	\$86.45
21	Citizens Gas and Coke Utility	\$112.93	\$125.92	\$157.44	\$108.58	\$110.30	\$117.58	\$111.20	\$93.06	\$95.46	\$109.52	\$100.28
22	Ohio Valley Gas Corp. (TXG) *	\$111.50	\$168.15	\$157.27	\$98.75	\$115.11	\$113.81	\$111.49	\$91.83	\$92.20	\$83.94	\$82.44
23	Chandler Natural Gas Corp.	\$111.41	\$179.36	\$153.39	\$108.35	\$91.92	\$106.52	\$111.17	\$77.03	\$87.76	\$111.23	\$87.37
24	Ohio Vally Gas Incorporated *	\$109.36	\$172.89	\$148.97	\$94.09	\$108.71	\$107.85	\$113.13	\$84.71	\$94.74	\$86.40	\$82.14
25	Kokomo Gas and Fuel Co.	\$106.86	\$154.01	\$113.27	\$96.00	\$117.18	\$110.07	\$97.20	\$80.03	\$100.45	\$109.20	\$91.19
26	Snow and Ogdan Gas Co., Inc.	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20
27	Southern Ind. Gas & Ele. Co.	\$94.93	\$108.80	\$134.82	\$92.94	\$101.12	\$103.02	\$106.42	\$66.31	\$76.69	\$89.95	\$69.23

Utility Name	2002 Bill @ 200 Therms
Citizens Gas and Coke Utility	\$125.92
Indiana Gas Company	\$133.22
Northern Indiana Public Service Co.	\$127.81
Southern Indiana Gas and Electric Co.	\$108.80



AREAS SERVED

Community Natural Gas

Rate 1

Serving: Dale, Mariah Hill, Santa Claus and Gentryville.

Rate 2

Serving: Owensville, Cynthiana, Holland, Worthington, Carlisle and Spencer.

Lawrenceburg Gas

Rate G-1; Lawrenceburg Division

Serving: Greendale, Lawrenceburg, Rising Sun and West Harrison.

Rate G-2; Brookville Division

Serving: Brookville.

Midwest Natural Gas (Consolidated Area)

Formerly TE; Texas Eastern Transmission System

Serving: North Vernon, Vernon, Brownstone and Medora.

Formerly TXG; Texas Gas Transmission System

Serving: Salem, Campbellsburg, Austin, Crothersville, Scottsburg, Plainville, Odon and Elnora.

Ohio Valley Gas Corp.

ANR Consolidated Area

(Formerly ANR; ANR Pipeline System)

Serving: Ferdinand, Pennville, Portland, St. Anthony, St. Marks and St. Meinrad.

(Formerly PE; Panhandle Eastern Pipeline System)

Serving: Deerfield, Fountain City, Lynn, Ridgeville, Saratoga, Union City and Winchester.

TXG; Texas Gas Transmission System

Serving: Cannelton, Connersville, Everton, Guilford, Lawrenceville, New Alsace,

Sunman, Tell City, Troy and Yorkville.

Ohio Valley Gas, Inc.

Serving: Dugger, Farmersburg, Hymera, Riley, Shelburn, Sullivan and Winslow.

NOTES

1) Midwest Natural Gas "TE" and "TXG" service areas were consolidated pursuant to Commission order in Cause No. 40060 dated 05/03/95.

2) Ohio Valley Gas "ANR" and "PE" service areas were consolidated pursuant to Commission order in Cause No. 40049 dated 11/09/95. The consolidated area was named "ANR" to distinguish it from the "TXG" service area.

PIPELINE SAFETY DIVISION

SERVICE, DISTRIBUTION, AND TRANSMISSION LINES

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>
Number of service lines	1,734,338	1,741,059	1,758,190	1,798,240
Avg. Length of Service Line (feet)	91.0	90.0	92.0	91.0
Total Service Lines (feet)	57,824,758	156,965,310	161,753,480	163,639,840
Total Service Lines (miles)	29,891	29,677	30,635	30,992
Total Distribution Lines (miles)	34,418	35,139	35,646	36,157
Total Transmission Lines (miles)	<u>1,761</u>	<u>1,738</u>	<u>1,654</u>	<u>1,616</u>
Total Lines (miles)	66,070	66,554	67,935	68,765

2001 ACCIDENTS AND INCIDENTS UNDER STATE JURISDICTION

<u>REPORTED CAUSE</u>	<u>REPORTS</u>	<u>T&R</u>	<u>INJURIES</u>	<u>FATALITIES</u>
Outside Construction	6	1		
Miscellaneous	6	<u>2</u>	1	
Tampering	1			
Company Personnel	<u>0</u>			
Total	13	3	1	

2001 ACCIDENTS AND INCIDENTS NOT UNDER STATE JURISDICTION

<u>REPORTED CAUSE</u>	<u>REPORTS</u>	<u>T&R</u>	<u>INJURIES</u>	<u>FATALITIES</u>
Carbon Monoxide	3	8		<u>2</u>
Improper Lighting Procedures	1			
Miscellaneous	<u>7</u>	<u>4</u>		
Total	11	12		2

LEAK REPORTED BY CAUSE

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>
Corrosion	2,018	2,354	2,535	2485
Third Party	5,574	5,797	5,333	5250
Damage by Outside Force	2,886	3,126	3,237	3333
Construction Defect	3,317	3,578	3,737	3770
Material Defect	2,666	2,398	2,424	2260
Other	<u>6,391</u>	<u>5,877</u>	<u>7,805</u>	<u>6616</u>
Total Leaks	22,852	23,130	25,071	23,723
Main Leaks	2,786	3,149	4,239	2985
Miles of Main	34,418	35,139	35,646	36,157
Miles of Main per Leak	12.4	11.2	8.4	12.1
Service Leaks	20,066	19,981	20,832	20,738
Service Lines	1,734,338	1,741,059	1,758,190	1,798,240
Service Lines per Leak	86.4	87.1	84.4	86.7

WATER UTILITIES BILLING SURVEY, AS OF 9/30/01

Utility Name	Ownshp	5000 gal	7500 gal	Last Rate Case	Effective Date of Rates	Remarks
Alexandria Municipal Water	MUNI	\$ 9.70	\$ 14.55	39466	3/19/1993	
Alfordsville Municipal Water	MUNI	\$ 30.80	\$ 45.90	not available	10/31/1990	water tracker
American Suburban	IOU	\$ 51.78	\$ 51.78	38936	7/2/1990	
Anderson Municipal Water	MUNI	\$ 12.23	\$ 16.81	39793	2/15/1994	
Apple Valley	IOU	\$ 21.02	\$ 21.02	40191	8/2/1995	
Arlington Utilities 1	IOU	\$ 17.40	\$ 17.40	41540	2/23/2001	
Auburn Municipal Water	MUNI	\$ 15.59	\$ 21.82	41414	10/14/1999	
Aurora Municipal Water-Inside City Limits	MUNI	\$ 12.25	\$ 18.00	40343	2/7/1997	true up
Aurora Outside City	MUNI	\$ 14.75	\$ 21.63			
B & B Water Project, Inc.	NFP	\$ 22.99	\$ 32.69	39107	5/31/1995	water tracker
Bargersville Municipal Water-Without Lawn	MUNI	\$ 17.00	\$ 23.88	40187	10/27/1995	
Battle Ground Conservancy District	CD	\$ 13.13	\$ 17.06	not available	12/22/1986	
Bedford Municipal Water	MUNI	\$ 15.77	\$ 22.07	40517	10/30/2000	Phase II, Step II
Bloomington Municipal -without fire protection	MUNI	\$ 11.40	\$ 15.45	41518	3/31/2000	
Boone County Utilities, Inc.	IOU	\$ 35.00	\$ 35.00	40341	9/14/1998	
Boonville Municipal Water	MUNI	\$ 17.25	\$ 25.88	38821	1/7/1991	
Brown County Southern	NFP	\$ 49.46	\$ 72.96			
Brown County Water Utility, Inc.-Northern Section	NFP	\$ 45.15	\$ 66.78	41712	8/24/2000	
Brownsburg Municipal Water	MUNI	\$ 17.85	\$ 26.10	37364	7/9/1986	
Carmel Municipal Water	MUNI	\$ 10.50	\$ 15.40	39536	4/29/1993	
Cataract Lake Water Corporation	NFP	\$ 24.98	\$ 34.90	39895	4/12/1995	
Chandler Municipal Water-In Town	MUNI	\$ 19.60	\$ 26.43	41124	6/17/1999	
Chandler Rural	MUNI	\$ 21.50	\$ 28.33			
Charlestown	MUNI	\$ 8.80	\$ 13.20	38483	9/30/1988	
Clinton Township Water Co., Inc.-Clinton Twp users	NFP	\$ 26.96	\$ 34.34	40945	10/21/1999	water tracker
Clinton Township-St. Bernice	NFP	\$ 25.94	\$ 33.10			
Columbia City Municipal Water	MUNI	\$ 16.39	\$ 23.42	40466	9/11/1996	
Columbus Municipal Water	MUNI	\$ 11.43	\$ 15.46	39425	5/11/1994	
Cordry Sweetwater Conservancy District	CD	\$ 19.69	\$ 29.04	not available	5/24/1996	water tracker
Corydon Municipal Water	MUNI	\$ 15.75	\$ 22.60	40591	4/30/1997	
Country Acres Property Owners Association	NFP	\$ 6.00	\$ 6.00	36972	12/16/1982	
Culver Municipal Water	MUNI	\$ 18.07	\$ 25.71	41879	7/27/2001	
Darlington Water Works, Inc.	IOU	\$ 23.35	\$ 38.03	39173	9/18/1991	
Delphi Municipal Water	MUNI	\$ 18.22	\$ 26.65	40953	8/8/2001	
Dunkirk Municipal Water	MUNI	\$ 23.13	\$ 32.72	41431	6/27/2000	
Dyer Municipal Water	MUNI	\$ 20.26	\$ 29.94	40040	2/12/1995	
East Chicago Municipal Water	MUNI	\$ 8.89	\$ 11.09	41771	3/2/2001	
East Fork Water, Inc.	NFP	\$ 25.35	\$ 37.35	33888	9/9/1975	
East Lawrence Water Corporation	NFP	\$ 33.65	\$ 46.70	39797	1/10/2001	water tracker
Eastern Bartholomew Water Corporation	NFP	\$ 21.67	\$ 31.18	39293	9/21/1994	water tracker
Eastern Heights Utilities-Rural	NFP	\$ 17.19	\$ 23.11	40191	7/25/2001	Phase III
Eastern Heights-Bloomfield	NFP	\$ 15.15	\$ 21.25	40191	7/25/2001	
Eastern Heights-Worthington	NFP	\$ 15.55	\$ 21.73	40191	7/25/2001	
Eaton Municipal Water	MUNI	\$ 19.92	\$ 27.84	41830	3/19/2001	
Edinburgh Municipal Water	MUNI	\$ 12.01	\$ 17.24	40764	10/27/1997	
Edwardsville Water Corporation	NFP	\$ 25.33	\$ 36.33	41201	12/18/1998	
Elkhart Municipal Water	MUNI	\$ 7.03	\$ 9.34	39780	12/27/1993	
Ellettsville - Out of Town	MUNI	\$ 17.11	\$ 25.11			
Ellettsville Municipal Water-In Town	MUNI	\$ 12.73	\$ 18.56	40932	5/25/2000	water tracker
Elwood Municipal Water-In Town	MUNI	\$ 9.47	\$ 13.90	38172	6/7/1989	
Elwood -Out of Town	MUNI	\$ 11.83	\$ 17.37			
Estates	IOU	\$ 31.85	\$ 47.78	41722	6/14/2000	
Evansville Municipal Water	MUNI	\$ 8.89	\$ 12.34	40488	9/16/1997	true up
Everton Water Corporation	NFP	\$ 23.98	\$ 33.46	41899	6/19/2001	
Fairview Park Municipal Water	MUNI	\$ 13.11	\$ 17.39	39410	4/29/1994	Phase II, true up
Fayette Township Water Association, Inc.	NFP	\$ 22.90	\$ 32.95	41529	2/10/2000	
Fillmore Municipal Water Utility	MUNI	\$ 38.10	\$ 55.23	41339	1/21/1999	
Flowing Wells, Inc.	IOU	\$ 17.07	\$ 17.07	38719	9/11/1989	
Floyds Knobs Water Co., Inc.	NFP	\$ 20.55	\$ 28.73	36297	9/20/2000	water tracker
Fort Wayne Municipal Water-In City	MUNI	\$ 13.77	\$ 17.74	41925	6/7/2001	
Fort Wayne -Out of City	MUNI	\$ 15.85	\$ 20.42			
Fortville - Out of Town	MUNI	\$ 26.82	\$ 36.94			
Fortville Municipal Water-In Town	MUNI	\$ 17.90	\$ 24.67	41537	9/1/2000	
Franklin County Water Association, Inc.	NFP	\$ 22.35	\$ 33.33	35409	8/23/1978	
German Township -All Other Areas	NFP	\$ 21.50	\$ 31.65	34088	1/20/1988	water tracker
					12/30/1992	
CD = Conservancy District; IOU = Investor Owned Utility; Muni = Municipality; NFP = Not For Profit						
1 - In addition, a monthly \$40.00 surcharge is applied for both water and sewer services.						
2 - The City of Elkhart is operating the Utility per Order in Cause No. 41801						

WATER UTILITIES BILLING SURVEY, AS OF 9/30/01

Utility Name	Ownshp	5000 gal	7500 gal	Last Rate Case	Effective Date of Rates	Remarks
German Township Water District, Inc -Mars Twp	NFP	\$ 54.38	\$ 80.06	39441		
Gibson Water, Inc	NFP	\$ 31.58	\$ 46.93	37829	1/4/2001	
Grantsburg Rural Water, Inc	NFP	\$ 24.44	\$ 36.02	31408	4/8/1992	water tracker
Greenfield Municipal Water	MUNI	\$ 12.02	\$ 17.67	39472-u	11/16/1992	
Hamilton Western Utilities	IOU	\$ 13.05	\$ 18.50	36939	2/10/1983	
Hammond Municipal Water	MUNI	\$ 5.20	\$ 6.27	37653	6/18/1985	
Harbour Water Corporation	IOU	\$ 22.30	\$ 31.68	41661	1/23/2001	
Havenwood Utilities	IOU	\$ 15.00	\$ 15.00	38485	8/3/1988	
Hessen	IOU	\$ 6.00	\$ 6.00	30805	7/30/1965	
Highland Municipal Water	MUNI	\$ 11.23	\$ 15.58	38915	11/15/1993	
Hillsdale Water Corporation	NFP	\$ 26.65	\$ 38.48	34951	12/6/1992	
Hoosierland Vistas (Burns Harbour)	IOU	\$ 10.00	\$ 15.00	35206	2/7/1978	
Hudson Municipal	MUNI	\$ 14.70	\$ 21.48	not available	1/19/1994	Water Tracker
Hymera Municipal Water	MUNI	\$ 15.84	\$ 21.67	37217 & 37408	8/24/1988	Water Tracker
Indiana American	IOU			41320	10/15/1999	
Indiana American, GROUP 1:	IOU	\$ 26.63	\$ 34.13	41320	10/15/1999	
Indiana American, GROUP 2:	IOU	\$ 22.44	\$ 28.77	41320	10/15/1999	
Indiana American, GROUP 3:	IOU	\$ 21.30	\$ 27.30	41320	10/15/1999	
Indiana American, Mooresville	IOU	\$ 22.58	\$ 35.51	41516		
Indiana American, NORTHWEST INDIANA	IOU	\$ 15.51	\$ 22.49	41484		
Indiana American, WABASH	IOU	\$ 17.73	\$ 20.28	41320	10/15/1999	
Indiana American, Warsaw	IOU	\$ 22.36	\$ 32.51	41516		
Indiana American, West Lafayette	IOU	\$ 15.94	\$ 21.16	41516		
Indiana American, Winchester	IOU	\$ 16.40	\$ 25.59	41516	1/1/2001	
Indianapolis Water Company	IOU	\$ 16.22	\$ 20.55	41063	1/10/2001	Surcharge, I.C. 8-1
Ingalls Municipal Water	MUNI	\$ 36.90	\$ 52.95	41880-u	6/18/2001	
IWC-Morgan	IOU	\$ 13.89	\$ 20.27	41486	6/21/2000	Phase II
J.B. Waterworks, Inc.	IOU	\$ 18.26	\$ 26.56	39231-u	5/11/1992	
Jackson County Water Utility, Inc.	NFP	\$ 32.57	\$ 48.27	41203	9/17/1999	
Jasper-Newton	IOU	\$ 13.89	\$ 20.27	41486	1/19/2001	Phase II
Kendallville Municipal Water	MUNI	\$ 9.85	\$ 14.23	39620	3/4/1992	
Kingsbury Utility	IOU	\$ 9.00	\$ 12.88	36640	4/19/1982	
Kingsford Heights Municipal Water	MUNI	\$ 23.46	\$ 28.17	39457	12/11/1992	
Knightstown Municipal Water	MUNI	\$ 18.12	\$ 25.14	39199	11/7/1991	
Knightsville Municipal Water	MUNI	\$ 30.42	\$ 37.02	36728	4/23/1992	
L. & S. Community Water Company, Inc.	NFP	\$ 32.83	\$ 42.18	39735	2/8/1995	
Lafayette Municipal Water	MUNI	\$ 10.80	\$ 15.80	41845	5/9/2001	
Lawrenceburg Municipal Water	MUNI	\$ 9.51	\$ 13.14	36036	6/17/1980	
Leavenworth Municipal Water	MUNI	\$ 10.25	\$ 14.53	37131	7/29/1983	OOJ, 10/12/2001
Liberty Water Corporation	IOU	\$ 39.85	\$ 57.93	39720	3/9/1994	
Lincoln Utilities, Inc.	IOU	\$ 15.12	\$ 21.15	41710	3/25/2001	
LMS Townships Conservancy District	CD	\$ 18.94	\$ 26.87	40991-u	7/27/1999	
Madison Municipal Water	MUNI	\$ 9.95	\$ 14.25	41032	3/27/2000	
Mapletun Utilities	IOU	\$ 22.15	\$ 24.05	37039 (37042)	7/12/1996	
Marion Heights Conservancy District	CD	\$ 35.29	\$ 51.59	40717	7/10/1997	
Marion Municipal Water	MUNI	\$ 14.85	\$ 18.94	39422	3/21/1994	
Marshall Municipal Water	MUNI	\$ 12.00	\$ 12.00	41326-u	7/22/1999	
Martinsville Municipal Water - Morgan Monroe area	MUNI	\$ 13.65	\$ 16.00	39860	10/1/1997	
Martinsville Municipal-Other Areas	MUNI	\$ 7.00	\$ 9.35			
Marysville Otisco Nabb Water Corporation	NFP	\$ 15.70	\$ 21.85	31279	10/14/1988	Water Tracker
Michigan City Municipal Water	MUNI	\$ 12.55	\$ 16.98	41689	7/19/2000	
Mishawaka Municipal Water	MUNI	\$ 8.80	\$ 13.20	41395	6/16/2000	Phase I
Mishawaka-Clay Municipal Water	MUNI	\$ 21.10	\$ 21.10	41395	6/16/2000	Phase I
Morgan County Rural Water Corporation	NFP	\$ 25.73	\$ 38.33	40183	9/6/1995	
Morgan County - Western Expansion	NFP	\$ 40.05	\$ 52.65	41848	6/25/2001	
Munster Municipal Water	MUNI	\$ 11.00	\$ 16.18	39919		
New Castle Municipal Water	MUNI	\$ 11.60	\$ 17.10	39033	12/31/1990	
New Whiteland Municipal Water	MUNI	\$ 17.36	\$ 23.91	40926	10/27/1999	Water Tracker
North Dearborn Water Corporation	NFP	\$ 15.15	\$ 21.31	41684	8/31/2000	
North Lawrence Water Corporation	NFP	\$ 22.38	\$ 31.57	39975	5/1/1996	Water Tracker
Oak Park Conservancy District	CD	\$ 20.67	\$ 29.22	41811	4/11/2001	
Ogden Dunes Municipal Water	MUNI	\$ 15.00	\$ 22.50	37693	3/1/1999	Water Tracker
Painted Hills Utility Corporation	IOU	\$ 27.75	\$ 37.00	37017	10/17/1983	
Palmyra Municipal Water	MUNI	\$ 23.18	\$ 34.23	41407-u	12/3/1999	
Paoli Municipal Water	MUNI	\$ 29.08	\$ 43.23	41405	9/22/1999	
CD = Conservancy District; IOU = Investor Owned Utility; Muni = Municipality; NFP = Not For Profit						
1 - In addition, a monthly \$40.00 surcharge is applied for both water and sewer services.						
2 - The City of Elkhart is operating the Utility per Order in Cause No. 41801						

WATER UTILITIES BILLING SURVEY, AS OF 9/30/01

Utility Name	Ownshp	5000 gal	7500 gal	Last Rate Case	Effective Date of Rates	Remarks
Paxton Water Corporation	NFP	\$ 20.90	\$ 30.90	33830	3/10/1975	OOJ, 11/1/2001
Pence Water Works	NFP	\$ 15.00	\$ 15.00			No record
Perry Water System, Inc.	NFP	\$ 30.60	\$ 43.95	37907	2/7/2001	Water Tracker
Peru Municipal Water	MUNI	\$ 16.20	\$ 23.55	39817	4/14/1994	
Petersburg Municipal Water	MUNI	\$ 12.60	\$ 18.28	41185	6/1/2000	Phase 1
Pike-Gibson Water Inc.	NFP	\$ 22.12	\$ 32.82	39991	3/16/1995	
Pioneer Water, LLC	IOU	\$ 35.00	\$ 40.00	41089	12/23/1998	
Pipe Creek Water Company	IOU	\$ 30.00	\$ 30.00	40056	4/12/1995	
Pleasant View Utilities	IOU	\$ 18.00	\$ 27.00	41591-u	4/12/2000	
Posey Township Water Corporation	NFP	\$ 25.60	\$ 34.93	39984	12/15/1994	
Prince's Lakes Municipal Water	MUNI	\$ 19.55	\$ 28.43	40226	9/26/1997	
Princeton Municipal Water	MUNI	\$ 22.45	\$ 32.80	41159	6/18/2001	Phase 2
Ramsey Water Company, Inc.	NFP	\$ 21.27	\$ 31.25	41202	10/13/1999	Water Tracker
Redkey Municipal Water	MUNI	\$ 5.90	\$ 8.55	32465	10/23/1970	
Reelsville Water Company-Original System	NFP	\$ 23.10	\$ 32.78	40524-u	12/2/1998	Water Tracker
Reelsville-1984 Extension	NFP	\$ 36.80	\$ 51.93			
Rhorer Harrel & Schacht Roads Water Corporation	NFP	\$ 34.10	\$ 40.58	not available	5/21/1980	
Riverside Water Co., Inc.	IOU	\$ 18.13	\$ 24.10	40974-u	11/25/1998	
Rural Membership Water Corporation of Clark County	NFP	\$ 17.25	\$ 24.00	29832	11/21/2000	water tracker
Rushville Municipal Water	MUNI	\$ 11.41	\$ 16.59		12/14/1994	OOJ, 10/6/01
Salem Municipal Water	MUNI	\$ 16.24	\$ 24.33	38428	4/21/1989	
Santee Utilities, Inc.	IOU	\$ 21.73	\$ 27.08	40171-u	12/5/1995	
Schererville Municipal Water	MUNI	\$ 14.40	\$ 20.95	39729	5/8/1996	water tracker
Schneider Municipal Water	MUNI	\$ 9.15	\$ 9.15	36056	11/18/1980	
Sellersburg Municipal Water	MUNI	\$ 13.25	\$ 17.47	39064	10/17/1991	
Shady Side Drive Water Corporation	NFP	\$ 21.96	\$ 32.76	38869	9/6/1990	
Sharpsville Municipal - In town	MUNI	\$ 6.55	\$ 6.55	not available	6/10/1987	
Sharpsville-Out of Town	MUNI	\$ 8.94	\$ 8.94			
Shirley Municipal Water	MUNI	\$ 15.64	\$ 20.76	37864	12/5/1985	
Silver Creek Water Corporation	NFP	\$ 19.55	\$ 29.33	37734	10/6/1999	
South 43 Water Association, Inc.	NFP	\$ 17.40	\$ 25.73	31465	10/28/1998	water tracker
South Bend Municipal Water	MUNI	\$ 7.69	\$ 11.15	40885	11/19/1997	True-up
South Harrison Water Corporation	NFP	\$ 36.23	\$ 53.28	39134	7/1/1991	
South Lawrence Utilities, Inc.	NFP	\$ 27.15	\$ 35.43	38330	12/16/1987	
Southern Monroe Water Corporation	NFP	\$ 21.78	\$ 31.10	36029	5/25/2000	water tracker
Southwestern Bartholomew Water Corporation	NFP	\$ 23.50	\$ 34.65	40850-u	9/17/1997	
St. Anthony Water Utilities, Inc.	NFP	\$ 36.20	\$ 52.63	39193	10/18/1991	
St. Henry Water Corporation	NFP	\$ 22.60	\$ 32.60	39143	8/12/1991	
Stucker Fork -Outside	CD	\$ 21.54	\$ 32.09			
Stucker Fork Utility -Inside Austin	CD	\$ 16.30	\$ 24.15		7/31/1991	
Suburban Utilities,	IOU	\$ 17.72	\$ 17.72	38957-u	1/16/1991	
Sugar Creek	IOU	\$ 20.70	\$ 20.70	39891	4/16/1996	
Tri-Township Water Corporation	NFP	\$ 19.85	\$ 27.61	40327	6/27/1996	
Troy Municipal Water-Ridge Road	MUNI	\$ 15.85	\$ 22.15	38670	11/7/1989	water tracker
Troy -Non Ridge Road	MUNI	\$ 13.70	\$ 18.93			
Turkey Creek Utility Corporation	IOU	\$ 12.47	\$ 17.37	37249	3/1/2000	Water Tracker
Twin Lakes	IOU	\$ 16.40	\$ 21.60	39573	3/11/1993	
Utilities, Inc.	IOU	\$ 25.81	\$ 36.94	39765-u	2/21/1994	
Utility Center	IOU	\$ 15.00	\$ 20.90	37067	4/27/1983	
Valley Rural Utility	NFP	\$ 24.16	\$ 34.02	39008	7/10/1991	
Valparaiso Lakes Area Conservancy District	CD	\$ 36.72	\$ 47.30	38556	6/7/1995	Water Tracker
Van Bibber Lake Conservancy District	CD	\$ 15.00	\$ 15.00	40736	9/22/1997	
Van Burren Water, Inc.	CD	\$ 15.85	\$ 22.78	31692	8/16/1995	Water Tracker
Washington Municipal Water	MUNI	\$ 25.15	\$ 37.70	41666	5/25/2001	Phase 2
Washington Township Water Corp	NFP	\$ 24.81	\$ 35.07	41441	5/17/2000	Water Tracker
Watson Rural Water Co., Inc.	NFP	\$ 18.55	\$ 25.93	41057	12/3/1998	
Wedgewood Park Water Co., Inc.	IOU	\$ 17.94	\$ 24.05	40910-u	8/20/1998	
Westport Municipal Water	MUNI	\$ 29.75	\$ 41.85	38614	7/10/1990	
Winslow Municipal Water	MUNI	\$ 32.80	\$ 44.50	39836	8/10/1994	
Yankeetown Water Corporation	NFP	\$ 24.83	\$ 30.46	41532-u	4/19/2001	True-up
CD = Conservancy District; IOU = Investor Owned Utility; Muni = Municipality; NFP = Not For Profit						
1 - In addition, a monthly \$40.00 surcharge is applied for both water and sewer services.						
2 - The City of Elkhart is operating the Utility per Order in Cause No. 41801						

CALCULATIONS OF THE AVERAGE MONTHLY RESIDENTIAL BILL PER UTILITY OWNERSHIP

Utility Name	Type	5000 gallons	# of Residential Customers	Total Monthly Bill Per Utility	Weighted Average Monthly Bill Per Utility Type		
Battle Ground Conservancy District	CD	\$ 13.13	499	6,551.87			
LMS Townships Conservancy District	CD	\$ 18.94	1,828	34,622.32			
Marion Heights Conservancy District	CD	\$ 35.89	429	15,396.81			
Oak Park Conservancy District	CD	\$ 20.67	435	8,991.45			
Stucker Fork - Inside Austin	CD	\$ 16.30	1,764	28,753.20			
Stucker Fork- Outside Austin	CD	\$ 21.54	5,118	110,241.72			
Valparaiso Lakes Area Conservancy District	CD	\$ 36.72	815	29,926.80			
Van Bibber Lake Conservancy District	CD	\$ 15.00	735	11,025.00			
Subtotal C.D.			11,623	245,509.17	\$ 21.12		
American Suburban	IOU	\$ 51.78	54	2,796.12			
Apple Valley	IOU	\$ 21.02	246	5,170.92			
Arlington Utilities	IOU	\$ 37.40	63	2,356.20			
Boone County Utilities, Inc.	IOU	\$ 35.00	301	10,535.00			
Darlington Water Works, Inc.	IOU	\$ 23.35	300	7,005.00			
Eastern Morgan (IWC Morgan)	IOU	\$ 39.75	1,356	53,901.00			
Estates	IOU	\$ 31.85	164	5,223.40			
Flowing Wells, Inc.	IOU	\$ 17.07	1,285	21,934.95			
Hamilton Western Utilities	IOU	\$ 13.05	4,880	63,684.00			
Harbour Water Corporation	IOU	\$ 22.30	3,716	82,866.80			
Havenwood Utilities	IOU	\$ 15.00	97	1,455.00			
Hessen	IOU	\$ 6.00	230	1,380.00			
Indiana-American	IOU						
<u>Indiana-American GROUP 1:</u> Kokomo, Noblesville, Seymour, Somerset & Summitville	IOU	\$ 26.63	33,053	880,201.39			
<u>Indiana-American GROUP 2:</u> Muncie, Johnson County (Franklin & Greenwood), Richmond, Southern Indiana (Jeffersonville, Clarksville & New Albany) & Wabash Valley (Terre Haute, Farmersburg & Sullivan)	IOU	\$ 22.44	98,034	2,199,882.96			
<u>Indiana-American GROUP 3:</u> Crawfordsville, Newburgh & Shelbyville	IOU	\$ 21.30	17,932	381,951.60			
<u>Indiana-American WABASH</u>	IOU	\$ 17.73	4,439	78,703.47			
<u>Indiana-American NORTHWEST INDIANA</u>	IOU	\$ 15.51	58,041	900,215.91			
<u>Indiana-American UNITED; Mooresville</u>	IOU	\$ 22.58	2,962	66,881.96			
Indiana-American Warsaw	IOU	\$ 22.36	2,920	65,291.20			
Indiana-American West Lafayette	IOU	\$ 15.94	8,919	142,168.86			
Indiana-American Winchester	IOU	\$ 16.40	1,708	28,011.20	228,008		
Indianapolis Water Company	IOU	\$ 16.22	235,869	3,825,795.18			
J.B. Waterworks, Inc.	IOU	\$ 18.26	117	2,136.42			
Jasper-Newton	IOU	\$ 15.78	275	4,339.50			
Kingsbury Utility	IOU	\$ 9.00	36	324.00			
Liberty Water Corporation	IOU	\$ 39.85	90	3,586.50			
Lincoln Utilities, Inc.	IOU	\$ 14.89	1,369	20,384.41			
Mapletum Utilities	IOU	\$ 22.15	497	11,008.55			
Painted Hills Utility Corporation	IOU	\$ 27.75	484	13,431.00			
Pioneer Water, LLC	IOU	\$ 35.00	205	7,175.00			
Pipe Creek Water Company	IOU	\$ 30.00	39	1,170.00			
Pleasant View Utilities	IOU	\$ 10.00	190	1,900.00			
Praineton	IOU	\$ 25.00	90	2,250.00			
Riverside Water Co., Inc.	IOU	\$ 18.13	801	14,522.13			
Santee Utilities, Inc.	IOU	\$ 21.73	492	10,691.16			
Suburban Utilities	IOU	\$ 9.80	397	3,890.60			

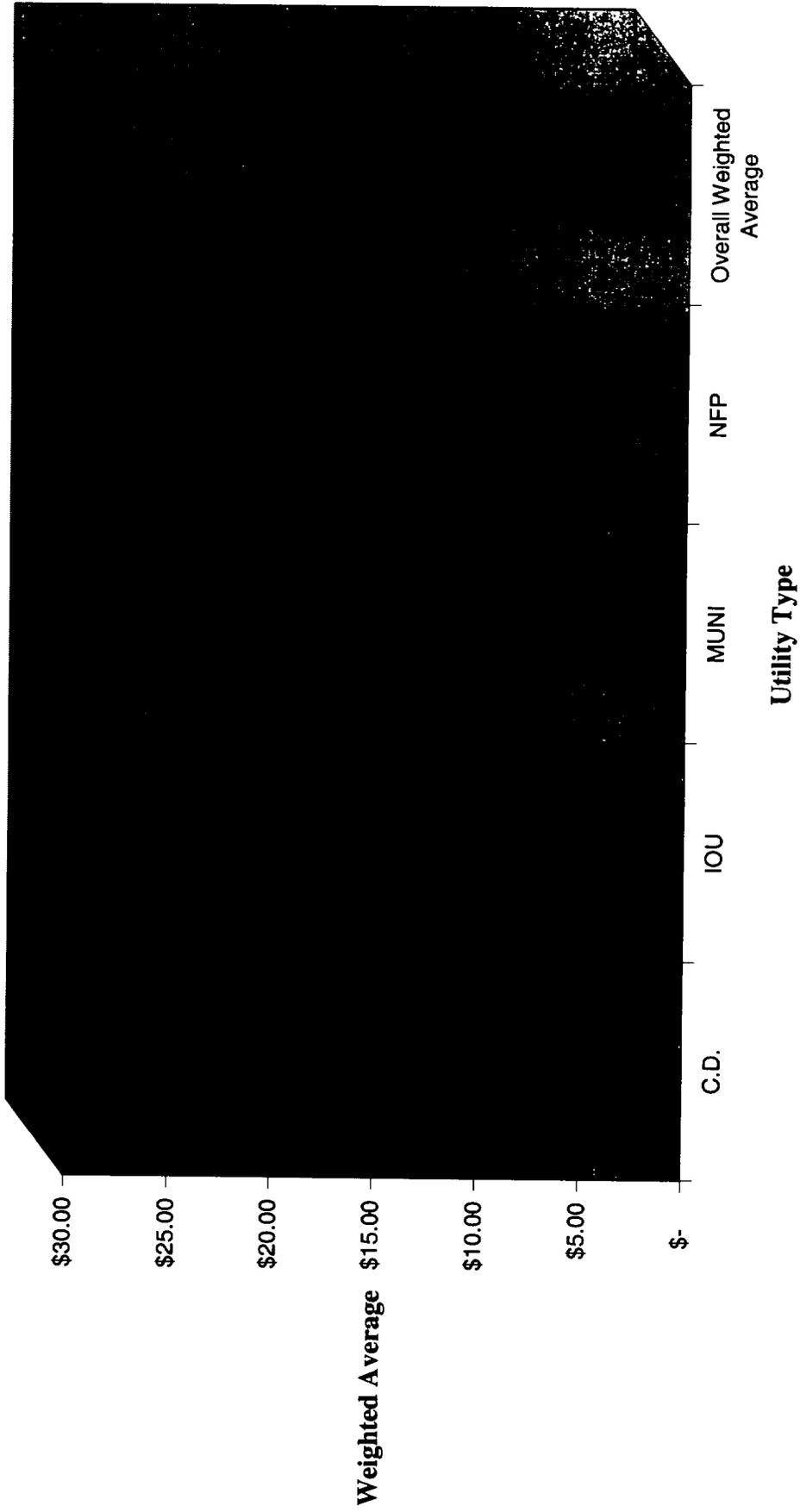
CALCULATIONS OF THE AVERAGE MONTHLY RESIDENTIAL BILL PER UTILITY OWNERSHIP

Sugar Creek	IOU	\$ 20.70	114	2,359.80		
Turkey Creek Utility Corporation	IOU	\$ 20.99	982	20,612.18		
Twin Lakes	IOU	\$ 16.40	2,892	47,428.80		
Utilities, Inc.	IOU	\$ 25.81	247	6,375.07		
Utility Center	IOU	\$ 15.00	13,847	207,705.00		
Wedgewood Park Water Co., Inc.	IOU	\$ 17.98	216	3,883.68		
Subtotal IOU			499,949	9,212,585.92	\$ 18.43	
Alexandria Municipal Water	MUNI	\$ 9.70	2,110	20,467.00		
Alfordsville Municipal Water	MUNI	\$ 30.80	177	5,451.60		
Anderson Municipal Water	MUNI	\$ 12.23	21,287	260,340.01		
Auburn Municipal Water	MUNI	\$ 15.88	3,773	59,915.24		
Aurora Inside City Limits	MUNI	\$ 12.25	2,184	26,754.00		
Aurora Outside City Limits	MUNI	\$ 14.75	-	-		
Bargersville Without Lawn	MUNI	\$ 17.00	6,183	105,111.00		
Bedford Municipal Water	MUNI	\$ 15.77	5,271	83,123.67		
Bloomington Municipal Water	MUNI	\$ 11.40	15,500	176,700.00		
Boonville Municipal Water	MUNI	\$ 17.25	3,356	57,891.00		
Brownsburg Municipal Water	MUNI	\$ 17.85	5,479	97,800.15		
Carmel Municipal Water	MUNI	\$ 10.50	9,972	104,706.00		
Centerville Municipal Water	MUNI	\$ 8.98	945	8,486.10		
Chandler-Town	MUNI	\$ 20.55	5,363	110,209.65		
Chandler-Rural	MUNI					
Charlestown Municipal Water	MUNI	\$ 8.80	not available	-		
Columbia City Municipal Water	MUNI	\$ 16.39	2,201	36,074.39		
Columbus Municipal Water	MUNI	\$ 11.43	12,254	140,063.22		
Corydon Municipal Water	MUNI	\$ 15.75	1,540	24,255.00		
Culver Municipal Water	MUNI	\$ 12.47	816	10,175.52		
Delphi Municipal Water	MUNI	\$ 14.60	1,018	14,862.80		
Dunkirk Municipal Water	MUNI	\$ 23.13	1,186	27,432.18		
Dyer Municipal Water	MUNI	\$ 20.26	4,640	94,006.40		
East Chicago Municipal Water	MUNI	\$ 6.27	7,595	47,620.65		
Eaton Municipal Water	MUNI	\$ 14.56	583	8,488.48		
Edinburgh Municipal Water	MUNI	\$ 12.01	1,518	18,231.18		
Elizabeth Municipal Water	MUNI	\$ 29.74	1,273	37,859.02		
Elkhart Municipal Water	MUNI	\$ 7.05	13,588	95,795.40		
Ellettsville-In Town	MUNI	\$ 12.33	1,481	18,260.73		
Ellettsville-Out	MUNI	\$ 16.71	2,077	34,706.67		
Elwood-In Town	MUNI	\$ 9.49	3,681	34,932.69		
Elwood-Out	MUNI	\$ 11.86		-		
Evansville Municipal Water	MUNI	\$ 8.89	54,480	484,327.20		
Fairview Park Municipal Water	MUNI	\$ 13.11	632	8,285.52		
Fillmore Municipal Water Utility	MUNI	\$ 38.10	217	8,267.70		
Fort Wayne-In City	MUNI	\$ 12.88	65,699	846,203.12		
Fort Wayne-Out	MUNI	\$ 14.12		-		
Fortville-In Town	MUNI	\$ 18.64	1,504	28,034.56		
Fortville-Out	MUNI	\$ 27.91		-		
Frankfort Municipal Water	MUNI	\$ 8.56	5,732	49,065.92		
Frankton Municipal Water	MUNI	\$ 11.70	804	9,406.80		
Greenfield Municipal Water	MUNI	\$ 12.02	4,949	59,486.98		
Hammond Municipal Water	MUNI	\$ 5.20	25,066	130,343.20		
Highland Municipal Water	MUNI	\$ 11.23	8,003	89,873.69		
Hudson Municipal Water	MUNI	\$ 14.70	203	2,984.10		
Hymera Municipal Water	MUNI	\$ 15.84	-	-		
Ingalls Municipal Water	MUNI	\$ 30.97	480	14,865.60		
Kendallville Municipal Water	MUNI	\$ 9.85	2,911	28,673.35		
Kingsford Heights Municipal Water	MUNI	\$ 23.46	515	12,081.90		
Knightstown Municipal Water	MUNI	\$ 18.12	917	16,616.04		
Knightsville Municipal Water	MUNI	\$ 30.46	560	17,057.60		
Lafayette Municipal Water	MUNI	\$ 8.80	19,513	171,714.40		
Lawrenceburg Municipal Water	MUNI	\$ 9.51	1,630	1,783.50		
Leavenworth Municipal Water	MUNI	\$ 10.25	174	1,783.50		
Logansport Municipal Water	MUNI	\$ 12.45	5,350	66,607.50		
Madison Municipal Water	MUNI	\$ 9.95	4,743	47,192.85		
Marion Municipal Water	MUNI	\$ 14.86	9,706	144,231.16		
Marshall Municipal Water	MUNI	\$ 12.00	147	1,764.00		
Martinsville - Morgan Monroe area	MUNI	\$ 13.65	-	-		

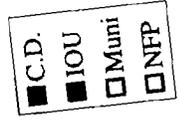
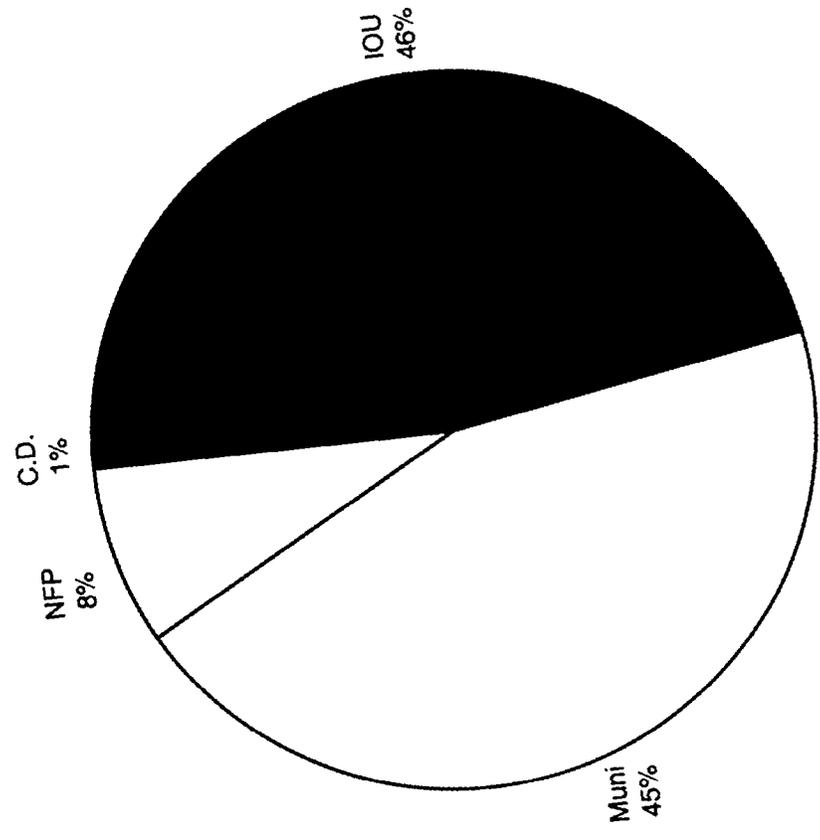
CALCULATIONS OF THE AVERAGE MONTHLY RESIDENTIAL BILL PER UTILITY OWNERSHIP

Martinsville-All other areas	MUNI	\$ 7.00	3,870	27,090.00		
Michigan City Municipal Water	MUNI	\$ 12.60	10,925	137,655.00		
Mishawaka Municipal Water	MUNI	\$ 8.82	12,465	109,941.30		
Mishawaka-Clay Municipal Water	MUNI	\$ 21.10	1,467	30,953.70		
Morristown Municipal Water	MUNI	\$ 11.66	7,734	90,178.44		
Munster Municipal Water	MUNI	\$ 11.00	7,522	82,742.00		
New Castle Municipal Water	MUNI	\$ 11.63	7,016	81,596.08		
New Whiteland Municipal Water	MUNI	\$ 17.36	1,567	27,203.12		
Ogden Dunes Municipal Water	MUNI	\$ 15.00	616	9,240.00		
Palmyra Municipal Water	MUNI	\$ 23.18	1,340	31,061.20		
Paoli Municipal Water	MUNI	\$ 29.08	1,447	42,078.76		
Peru Municipal Water	MUNI	\$ 16.20	4,426	71,701.20		
Petersburg Municipal Water	MUNI	\$ 12.60	1,350	17,010.00		
Prince's Lakes Municipal Water	MUNI	\$ 19.55	1,445	28,249.75		
Princeton Municipal Water	MUNI	\$ 20.25	3,823	77,415.75		
Redkey Municipal Water	MUNI	\$ 5.90	-	-		
Rushville Municipal Water	MUNI	\$ 11.41	2,122	24,212.02		
Salem Municipal Water	MUNI	\$ 16.24	2,761	44,838.64		
Schererville Municipal Water	MUNI	\$ 14.40	8,402	120,988.80		
Schneider Municipal Water	MUNI	\$ 9.15	119	1,088.85		
Sellersburg Municipal Water	MUNI	\$ 13.25	3,219	42,651.75		
Sharpsville - Inside Town Limits	MUNI	\$ 6.55	284	1,860.20		
Sharpsville- Outside Town	MUNI	\$ 8.94	50	447.00		
Shirley Municipal Water	MUNI	\$ 15.64	413	6,459.32		
South Bend Municipal Water	MUNI	\$ 7.71	37,242	287,135.82		
St. Paul Municipal Water	MUNI	\$ 7.44	400	2,976.00		
Tipton Municipal Water	MUNI	\$ 10.63	2,436	25,894.68		
Troy Municipal Water - Ridge Road	MUNI	\$ 15.85	-	-		
Troy Municipal Water-Non Ridge Road	MUNI	\$ 13.70	333	4,562.10		
Washington Municipal Water	MUNI	\$ 21.50	4,807	103,350.50		
Westport Municipal Water	MUNI	\$ 29.75	668	19,873.00		
Winslow Municipal Water	MUNI	\$ 32.80	454	14,891.20		
Subtotal Muni			481,709	5,565,716.12	\$ 11.55	
B & B Water Project, Inc.	NFP	\$ 22.99	1,646	37,841.54		
Brown County-Northern Section	NFP	\$ 47.31	4,443	210,176.12		
Brown County-Southern Section	NFP					
Cataract Lake Water Corporation	NFP	\$ 24.98	1,220	30,475.60		
Clinton Township-Clinton Twp users	NFP	\$ 26.45	754	19,943.30		
Clinton Township-St. Bernice users	NFP					
Country Acres Property Owners Association	NFP	\$ 6.00	32	192.00		
Crawford County Rural	NFP	\$ 15.40	762	11,734.80		
East Fork Water, Inc.	NFP	\$ 25.35	1,105	28,011.75		
East Lawrence Water Corporation	NFP	\$ 32.25	2,874	92,686.50		
Eastern Bartholomew Water Corporation	NFP	\$ 21.67	3,896	84,426.32		
Eastern Heights-Rural	NFP	\$ 18.04	3,948	71,221.92		
Eastern Heights-Bloomfield	NFP	\$ 13.95	1,278	17,828.10		
Eastern Heights-Worthington	NFP	\$ 14.75	565	8,333.75		
Edwardsville Water Corporation	NFP	\$ 25.33	3,107	78,700.31		
Everton Water Corporation	NFP	\$ 10.75	643	6,912.25		
Fayette Township Water Association, Inc.	NFP	\$ 22.90	675	15,457.50		
Floyds Knobs Water Co., Inc.	NFP	\$ 20.55	1,607	33,023.85		
Franklin County Water Association, Inc.	NFP	\$ 22.30	2,374	52,940.20		
German Township-Mars Twp	NFP	\$ 54.38	972	52,857.36		
German Township-Others	NFP	\$ 21.50	2,285	49,127.50		
Gibson Water, Inc.	NFP	\$ 30.78	1,063	32,719.14		
Grantsburg Rural Water, Inc.	NFP	\$ 33.05	97	3,205.85		
Hillsdale Water Corporation	NFP	\$ 26.65	245	6,529.25		
Jackson County Water Utility, Inc.	NFP	\$ 32.57	4,523	147,314.11		
L. & S. Community Water Company, Inc.	NFP	\$ 26.24	109	2,860.16		
Marysville Otisco Nabb Water Corporation	NFP	\$ 15.70	2,046	32,122.20		
Morgan County Rural Water Corporation	NFP	\$ 25.73	2,159	55,551.07		
North Dearborn Water Corporation	NFP	\$ 30.30	1,561	47,298.30		
North Lawrence Water Corporation	NFP	\$ 29.05	3,831	111,290.55		
Paxton Water Corporation	NFP	\$ 20.90	562	11,745.80		
Pence Water Works-I	NFP	\$ 15.00	25	375.00		
Perry Water System, Inc.	NFP	\$ 24.40	270	6,588.00		

**MONTHLY RESIDENTIAL BILL COMPARISON, PER UTILITY
OWNERSHIP TYPE**



NUMBER OF RESIDENTIAL CUSTOMERS PER UTILITY OWNERSHIP TYPE



CALCULATION OF THE AVERAGE MONTHLY SEWER BILL

Utility Name	Ownership	Average Monthly Bill	Last Rate Case	Effective Date	Remarks
American Suburban Utilities, Inc.	IOU	\$ 47.50	41254	8/15/2000	Phase 2
Apple Valley Utilities, Inc.	IOU	\$ 48.58	40191	8/2/1995	
Arlington Utilities, Inc.*	IOU	\$ 17.40	41540*	2/23/2001	
Boone County Utilities, LLC	IOU	\$ 55.00	40314	12/22/1998	
Brushy Hollow Utilities, Inc	IOU	\$ 27.10	41285	4/15/1999	
Chimneywood Sewage Works, Inc.	IOU	\$ 24.80	39015-u	6/10/1991	
Community Utilities of Gary	IOU	\$ 21.00	41436	1/5/2000	Phase 1
Country Acres Property Owners Association	NFP	\$ 6.00	36972	12/16/1982	
Country View Sewage Plant Inc.	IOU	\$ 25.00	36140	1/22/1981	
Dawn Lakes Homeowners Association	IOU	\$ 65.00	41370	10/1/1999	
Devon Woods Utilities, Inc.	IOU	\$ 41.88	40234-u	2/6/1996	
Doe Creek Sewer Utility	IOU	\$ 39.50	40108	5/31/1995	
Driftwood Utilities, Inc.	NFP	\$ 15.38	37297	2/24/1984	
East Shore Corporation	NFP	\$ 29.17	41494	3/8/2001	
Eastern Hendricks County Utility, Inc.	IOU	\$ 35.00	38016	10/27/198	
Eastern Richland Sewer Corporation	NFP	\$ 40.10	37900	12/23/1997	Sewer Tracker
Estates Utilities, Inc.	IOU	\$ 51.05	41722	1/17/2001	
Flatfork Creek Utilities, Inc.	IOU	\$ 36.00	39940	1/26/1995	
Fox Chase Farms Utility Inc.	IOU	\$ 65.00	40157	8/30/1995	
Grandview Lot Owners Association	NFP	\$ 12.76	38782-u	10/1/1989	
Green Acres Utility, Mohr Construction Co., Inc.	IOU	\$ 24.00	41991	7/24/2001	
Hamilton Southeastern Utilities, Inc.	IOU	\$ 33.55	39191	1/27/1992	
Hamilton Western Utilities, Inc.	IOU	\$ 33.59	36939	2/10/1983	
Harbortown Sanitary Sewage Corporation	IOU	\$ 18.00	35455	6/3/1987	
Hardin Monroe, Inc.	NFP	\$ 21.00	31972	1/16/1970	
Havenwood Utilities, Inc.	IOU	\$ 35.00	38485	8/3/1988	
Heir Industries, Inc.	IOU	\$ 25.07	38396	4/25/1988	
Hessen Utilities, Inc.	IOU	\$ 4.00	30805	7/30/1965	
Highlander Village	IOU	\$ 25.00	36467	7/29/1981	
Hillview Estates Subdivision Utilities, Inc.	IOU	\$ 30.00	38737-u	5/31/1989	
Hoosierland Vistas	IOU	\$ 14.00	35206	6/20/1978	
Hutuck Corporation	IOU	\$ 20.00	36950	3/14/1983	
Indian Springs Waste S Mgmt, Inc.	NFP	\$ 55.00	40053	2/23/1996	
Indiana American Water Company-Muncie/Somerset	IOU	\$33.43/38.31	41320	10/15/1999	
Irishman's Run Farm Utility Company, Inc.	IOU	\$ 50.00	39634	12/20/1993	
Jasper-Newton Utility Company, Inc.	IOU	\$ 44.28	41486	1/19/2001	
JLB Development, Inc.	IOU	\$ 65.53	39868	4/28/1995	
Kingsbury Utility Corporation	IOU	\$ 6.15	36640	4/19/1982	
Lakeland Lagoon Corp.	NFP	\$ 59.52	41597-u	2/2/2000	
LMH Utilities Corporation	IOU	\$42.28	40891	1/21/1998	
Mapleturn Utilities, Inc.	IOU	\$ 41.31	41656	5/10/2000	
Northern Richland S Corporation	NFP	\$ 38.30	32784	12/23/1997	Sewer Tracker
Old State Utility Corporation	IOU	\$ 40.80	36470	9/17/1997	Sewer Tracker
Pleasant View Utilities, Inc.	IOU	\$ 14.00	39687-u	11/8/1993	
Quiet Harbor Estates H.A., Inc	NFP	\$ 8.00	34545	5/31/1977	
S&V Sewer	IOU	\$ 14.63	39775	11/30/1994	
Sani Tech, Inc.	IOU	\$ 52.40	41644	2/23/2001	
Shorewood Forest Utilities, Inc.	NFP	\$ 48.98	40837	8/13/1997	
South County Utilities, Inc.	IOU	\$ 49.15	39999	1/20/1995	
South Haven S Works, Inc.	IOU	\$ 49.77	40398	5/29/1997	
Southeastern Utilities, Inc.	IOU	\$ 55.00	40619	1/31/1999	Phase 3
Suburban Utilities, Inc.	IOU	\$ 29.29	40856-u	12/16/1997	
Sugar Creek Utility Company, Inc.	IOU	\$ 60.14	39891	4/16/1996	
T.G. Watson Utilities	IOU	\$ 82.85	39702	1/23/1996	
Twin Lakes Utilities, Inc.	IOU	\$ 28.58	39050	4/18/1991	

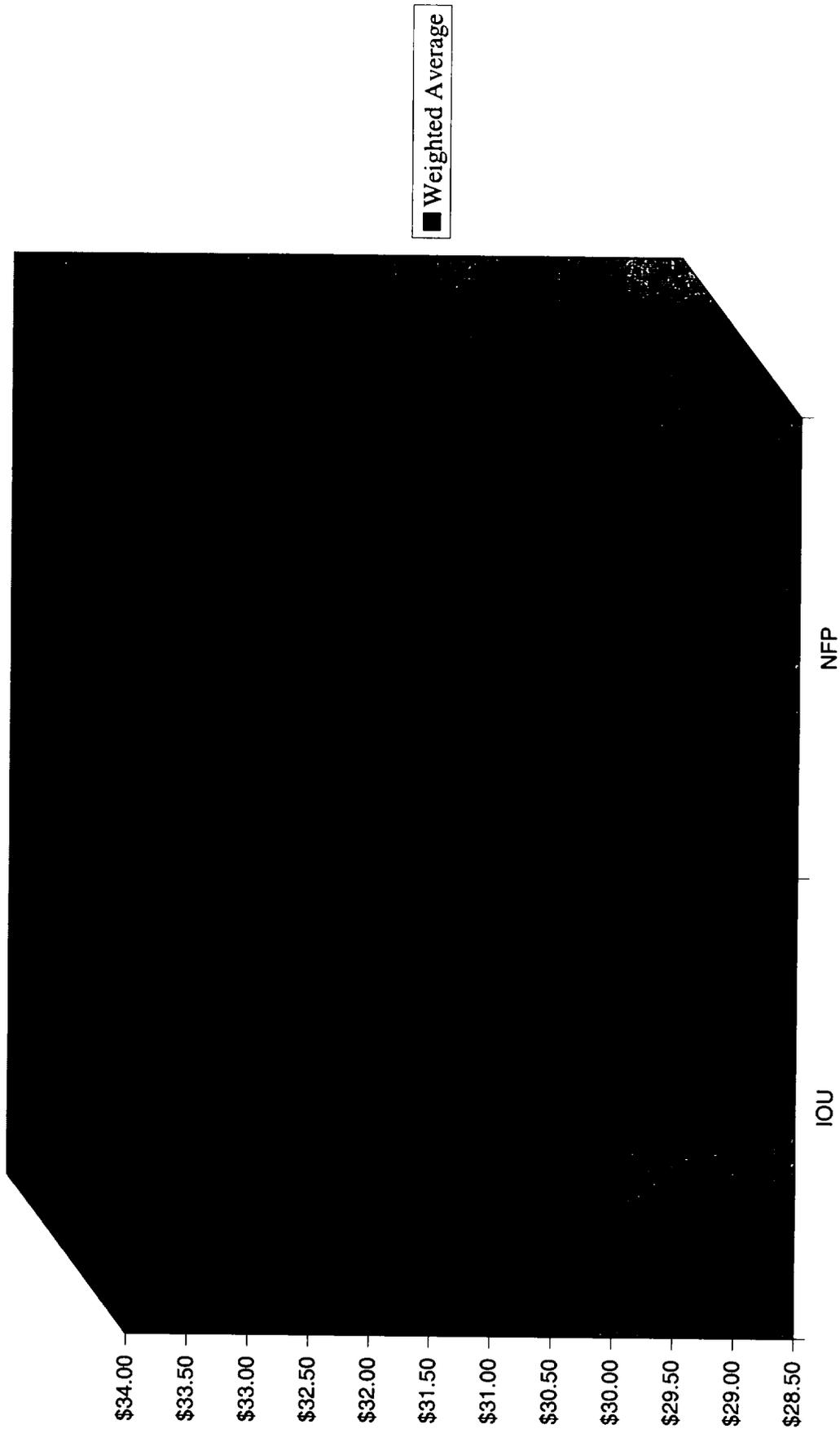
CALCULATION OF THE AVERAGE MONTHLY SEWER BILL

Utility Center, Inc.	IOU	\$ 26.58	38687	5/9/1990	
Valley Rural Utility Company	IOU	\$ 22.81	39009	7/10/1991	
Wildwood Shores	IOU	\$ 27.00	39471-u	5/28/1993	
Winfield Utilities, Inc.	IOU	\$ 49.95	40836	4/1/1998	
Wymberly Sanitary Works, Inc.	IOU	\$ 32.00	37784	8/26/1986	

CALCULATION OF THE AVERAGE MONTHLY SEWER BILL

Utility Name	Ownership	No. of Customers	Last Rate Case	Effective Date
American Suburban Utilities, Inc.	IOU	768	\$ 47.50	\$ 36,480.00
Apple Valley Utilities, Inc.	IOU	244	\$ 48.58	\$ 11,853.52
Arlington Utilities, Inc.	IOU	63	\$ 37.40	\$ 2,356.20
Boone County Utilities, LLC	IOU	301	\$ 55.00	\$ 16,555.00
Brushy Hollow Utilities, Inc	IOU	-	\$ 27.10	
Chimneywood Sewage Works, Inc.	IOU	28	\$ 24.80	\$ 694.40
Community Utilities of Gary, Inc.	IOU	925	\$ 21.00	\$ 19,425.00
Country View Sewage Plant Inc.	IOU	170	\$ 25.00	\$ 4,250.00
Devon Woods Utilities, Inc.	IOU	59	\$ 41.88	\$ 2,470.92
Doe Creek Sewer Utility	IOU	354	\$ 39.50	\$ 13,983.00
Eastern Hendricks County Utility, Inc.	IOU	225	\$ 35.00	\$ 7,875.00
Estates Utilities, Inc.	IOU	162	\$ 16.50	\$ 2,673.00
Flatfork Creek Utilities, Inc.	IOU	247	\$ 36.00	\$ 8,892.00
Fox Chase Farms Utility Inc.	IOU	63	\$ 65.00	\$ 4,095.00
Green Acres Utility, Mohr Construction Co., Inc.	IOU	201	\$ 7.00	\$ 1,407.00
Hamilton Southeastern Utilities, Inc.	IOU	4,605	\$ 33.55	\$ 154,497.75
Hamilton Western Utilities, Inc.	IOU	2,283	\$ 33.59	\$ 76,685.97
Harbortown Sanitary Sewage Corporation	IOU	25	\$ 18.00	\$ 450.00
Havenwood Utilities, Inc.	IOU	97	\$ 35.00	\$ 3,395.00
Heir Industries, Inc. (Southern Enterprise)	IOU	68	\$ 25.07	\$ 1,704.76
Hessen Utilities, Inc.	IOU	230	\$ 4.00	\$ 920.00
Highlander Village	IOU	80	\$ 25.00	\$ 2,000.00
Hillview Estates Subdivision Utilities, Inc.	IOU	63	\$ 30.00	\$ 1,890.00
Hoosierland Vistas	IOU	202	\$ 14.00	\$ 2,828.00
Hutuck Corporation	IOU	350	\$ 20.00	\$ 7,000.00
Indiana American Water Company-Muncie/Somerset	IOU	426	\$ 33.43	\$ 14,241.18
Irishman's Run Farm Utility Company, Inc.	IOU	142	\$ 50.00	\$ 7,100.00
Jasper-Newton Utility Company, Inc.	IOU	273	\$ 11.00	\$ 3,003.00
JLB Development, Inc.	IOU	61	\$ 65.53	\$ 3,997.33
Kingsbury Utility Corporation	IOU	41	\$ 6.15	\$ 252.15
LMH Utilities Corporation	IOU	672	\$ 38.55	\$ 25,905.60
Old State Utility Corporation	IOU	142	\$ 40.80	\$ 5,793.60
Pleasant View Utilities, Inc.	IOU	190	\$ 14.00	\$ 2,660.00
S & V Sewer, Inc.	IOU	557	\$ 14.63	\$ 8,148.91
Sani Tech, Inc.	IOU	77	\$ 40.00	\$ 3,080.00
South County Utilities, Inc.	IOU	36	\$ 49.15	\$ 1,769.40
South Haven S Works, Inc.	IOU	3,427	\$ 46.66	\$ 159,903.82
Southeastern Utilities, Inc.	IOU	95	\$ 55.00	\$ 5,225.00
Suburban Utilities, Inc.	IOU	272	\$ 29.29	\$ 7,966.88
Sugar Creek Utility Company, Inc.	IOU	42	\$ 60.14	\$ 2,542.72
Twin Lakes Utilities, Inc.	IOU	2,852	\$ 28.58	\$ 81,510.16
Utility Center, Inc.	IOU	10,452	\$ 21.50	\$ 224,718.00
Valley Rural Utility Company	IOU	1,555	\$ 38.98	\$ 60,613.90
Wildwood Shores	IOU	79	\$ 27.00	\$ 2,133.00
Winfield Utilities, Inc.	IOU	192	\$ 49.95	\$ 9,590.40
Wymberly Sanitary Works, Inc.	IOU	87	\$ 32.00	\$ 2,784.00
SUBTOTAL	50	33,483		\$ 1,017,320.57
WEIGHTED AVERAGE BILL				\$ 30.38

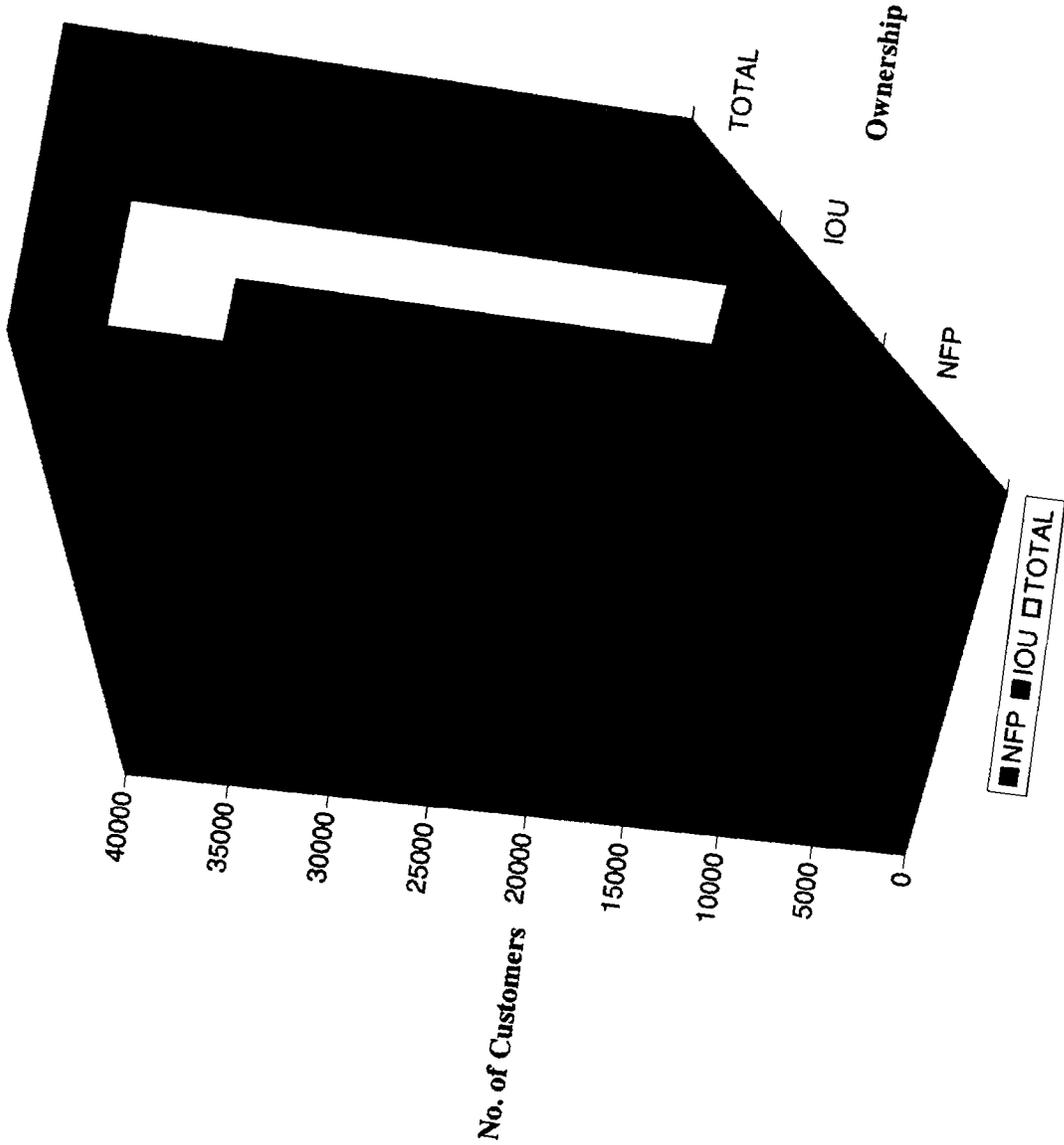
AVERAGE BILL COMPARISON PER UTILITY OWNERSHIP TYPE



REGULATED SEWER UTILITIES IN SERVICE



DISTRIBUTION OF CUSTOMERS



PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Bartholomew County REMC	\$ 17,026,609	\$ 25,540	\$ 18,970
Boone County REMC	12,802,149	19,203	14,263
Carroll County REMC	8,769,287	13,154	9,770
Central Indiana Power	11,480,513	17,221	12,791
Clark County REMC	23,046,325	34,569	25,676
Daviess-Martin County REMC	15,796,935	23,695	17,600
Decatur County REMC	13,600,676	20,401	15,153
Dubois REC, Inc	14,183,928	21,276	15,803
Fulton County REMC	5,837,004	8,756	6,503
Harrison County REMC	28,472,696	42,709	31,722
Hendricks County REMC	29,784,537	44,677	33,184
Henry County REMC	9,733,517	14,600	10,844
Indiana Michigan Power Company	821,182,044	1,231,773	914,899
Indianapolis Power & Light Company	760,362,254	1,140,543	847,139
Jackson County REMC	27,913,333	41,870	31,099
Jasper County REMC	9,522,422	14,284	10,609
Jay County REMC	7,523,773	11,286	8,382
Johnson County REMC	20,804,556	31,207	23,179
Kankakee Valley REMC	15,949,528	23,924	17,770
Kosciusko County REMC	18,183,713	27,276	20,259
LaGrange County REMC	7,052,490	10,579	7,857
Marshall County REMC	7,168,884	10,753	7,987
Miami-Cass County REMC	8,051,329	12,077	8,970
Midwest Energy Cooperative	32,108,774	48,163	35,773
Newton County REMC	1,856,777	2,785	2,069
Noble County REMC	12,314,964	18,472	13,720
Northeastern REMC	29,939,560	44,909	33,356
Northern Indiana Public Service Co. - Electric	997,684,678	1,496,527	1,111,545
Orange County REMC	8,104,475	12,157	9,029
Parke County REMC	13,094,496	19,642	14,589
Paulding-Putnam Electric Co-op, Inc.	3,647,236	5,471	4,063
PSI Energy, Inc.	1,241,319,217	1,861,979	1,382,985
Rush Shelby Energy	17,896,631	26,845	19,939
South Central Indiana REMC	34,236,090	51,354	38,143
Southeastern Indiana REMC	30,862,398	46,294	34,385
Southern Indiana Gas and Electric Company - Electric	255,019,529	382,529	284,124
Southern Indiana REC	18,276,215	27,414	20,362
Steuben County REMC	8,954,582	13,432	9,977
Tipmont REMC	21,848,911	32,773	24,342

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating		
	Revenue	Gross Utility Fee	Net Utility Fee
United REMC	22,076,258	33,114	24,596
Utilities District of Western Indiana	19,521,586	29,282	21,749
Wabash County REMC	8,682,647	13,024	9,674
Warren County REMC	5,890,290	8,835	6,563
White County REMC	8,214,256	12,321	9,152
Whitewater Valley REMC	13,337,335	20,006	14,859
WIN Energy	26,660,005	39,990	29,703
ELECTRIC INDUSTRY TOTAL	\$ 4,725,795,412	\$ 7,088,693	\$ 5,265,127
Boonville Natural Gas Corporation	3,896,803	5,845	4,342
Chandler Natural Gas Corporaton	1,055,877	1,584	1,176
Community Natural Gas Co., Inc.	7,526,967	11,290	8,386
Fountaintown Gas Company, Inc.	3,548,134	5,322	3,953
Indiana Gas Company, Inc.	565,874,246	848,811	630,455
Indiana Natural Gas Corporation	8,052,378	12,079	8,971
Indiana Utilities Corporation	5,058,923	7,588	5,636
Kokomo Gas and Fuel Company	35,920,799	53,881	40,020
Lawrenceburg Gas Company	8,308,483	12,463	9,257
Midwest Natural Gas Corporation	16,150,101	24,225	17,993
Northern Indiana Fuel & Light Co., Inc.	46,499,086	69,749	51,806
Northern Indiana Public Service Co. - Gas	896,629,680	1,344,945	998,958
Ohio Valley Gas Corporation	30,343,178	45,515	33,806
Ohio Valley Gas, Inc.	5,299,432	7,949	5,904
Peoples Gas & Power Company, Inc.	2,718,099	4,077	3,028
South Eastern Indiana Natural Gas Co., Inc.	1,894,881	2,842	2,111
Southern Indiana Gas and Electric Company - Gas	110,949,219	166,424	123,611
Switzerland County Natural Gas Co.	1,244,585	1,867	1,387
Westfield Gas Corporation	2,170,047	3,255	2,418
GAS INDUSTRY TOTAL	\$ 1,753,140,919	\$ 2,629,711	\$ 1,953,218
American Surburban Utilities, Inc.*	1,069,642	1,604	1,192
Apple Valley Utilities, Inc.	236,649	355	264
Boone County Utilities, LLC	277,931	417	310
Country View Sewage Plant Inc.	50,325	75	56
Dawn Lakes Estate, Inc.*	45,908	69	51
Doe Creek Sewer Utility, Inc.	171,038	257	191
Driftwood Utilities, Inc.	318,749	478	355
Eastern Hendricks County Utility, Inc.	114,359	172	127
Eastern Richland Sewer Corporation	734,769	1,102	819
Estates Utilities, Inc.*	135,862	204	151
Flatfork Creek Utility, Inc.	181,743	273	202

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State		
	Operating Revenue	Gross Utility Fee	Net Utility Fee
Fox Chase Farms Utility, Inc.*	50,642	76	56
Gem Utilities, Inc.	76,326	114	85
Hamilton Southeastern Utilities, Inc.	4,023,886	6,036	4,483
Hamilton Western Utilities, Inc.	1,192,231	1,788	1,328
Havenwood Utilities, Inc.*	55,944	84	62
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.	984,774	1,477	1,097
Hutuck Corporation	84,200	126	94
Indiana-American Water Company, Inc.	187,271	281	209
Jasper-Newton Utility Company, Inc.*	137,200	206	153
Kingsbury Utility Corporation	85,494	128	95
LMH Utilities Corporation	436,527	655	486
Mapletum Utilities, Inc.	246,042	369	274
Northern Richland Sewer Corporation	151,657	227	169
Old State Utility Corporation	67,253	101	75
Sani Tech, Inc.	48,931	73	55
Shorewood Forest Utilities, Inc.	511,174	767	570
South Haven Sewer Works, Inc.	2,157,267	3,236	2,403
Southeastern Utilities, Inc.	62,510	94	70
Suburban Utilities, Inc.*	119,234	179	133
Sugar Creek Utility Company, Inc.	66,114	99	74
Thralls Station, Inc.	91,316	137	102
Twin Lakes Utilities, Inc.	976,064	1,464	1,087
Utility Center, Inc.	3,458,304	5,187	3,853
Valley Rural Utility Company	688,316	1,032	767
Winfield Utilities, Inc.*	214,306	321	239
Wymberly Sanitary Works, Inc.	46,208	69	51
SEWER INDUSTRY TOTAL	\$ 19,556,165	\$ 29,334	\$ 21,788
1-800-RECONEX, Inc.	78,535	118	87
Access Point, Inc.	164,308	246	183
ACN Communication Services, Inc.	402,073	603	448
Adelphia Business Solutions Operations, Inc.	1,684,180	2,526	1,876
AEP Communications, LLC	252,804	379	282
All American Telephone, Inc.*	59,536	89	66
Alliance Group Services, Inc.*	214,417	322	239
America's Tele-Network Corp.	138,199	207	154
American Consultants Alliance, Inc.	135,701	204	151
American Farm Bureau, Inc.	61,455	92	68
Ameritech Advanced Data Services of Indiana, Inc.	7,215,617	10,823	8,039
Ameritech Mobile Services, Inc.	6,109,278	9,164	6,806

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
AmeriVision Communications, Inc.	785,517	1,178	875
AMI Communications, Inc.	390,817	586	435
Annox, Inc.	1,610,636	2,416	1,794
Answerphone & Radio Paging, Inc.	55,496	83	62
Associated Network Partners, Inc.	1,107,721	1,662	1,234
AT&T Communications of Indiana, GP	165,916,126	248,874	184,851
Axces, Inc.	52,751	79	59
Bell Atlantic Communications, Inc.	12,533,936	18,801	13,964
BellSouth Long Distance, Inc.	374,370	562	417
Bloomington Home Telephone Company, Inc.	338,384	508	377
Bloomington Cellular Telephone / Westel - Indianapolis, LLC	11,567,892	17,352	12,888
Bright Personal Communications Services, LLC	23,731,009	35,597	26,439
Broadwing Communications Services, Inc.	1,754,246	2,631	1,954
Broadwing Local Services, Inc.	767,416	1,151	855
Broadwing Telecommunications Inc.	4,873,341	7,310	5,430
Budget Call Long Distance, Inc.	146,288	219	163
Business Discount Plan, Inc.	196,168	294	219
Business Options, Inc.*	63,757	96	71
Business Telecom, Inc.	55,226	83	62
Buy-Tel Communications, Inc.	1,294,574	1,942	1,442
buyersonline.com Inc.	124,473	187	139
C.M., Inc.	67,970	102	76
Cable & Wireless USA, Inc.	2,228,395	3,343	2,483
Call Processing, Inc.	129,480	194	144
Camden Telephone Company, Inc.	1,213,849	1,821	1,352
CELLCO Partnership	8,267,881	12,402	9,211
Centennial Randolph Cellular Corp.	3,609,012	5,414	4,021
Centennial Tri-State Operating	3,664,133	5,496	4,082
CenturyTel Long Distance, Inc.	289,380	434	322
CenturyTel of Central Indiana, Inc.	2,082,342	3,124	2,320
CenturyTel of Odon, Inc.	940,728	1,411	1,048
Chicago 20MHz, LLC.	4,435,972	6,654	4,942
Chicago SMA Limited Partnership	26,536,091	39,804	29,565
CIMCO Communications, Inc.	129,654	194	144
Cincinnati Bell Telecommunications Services, Inc.	375,285	563	418
Cincinnati SMA Limited Partnership	937,152	1,406	1,044
Cinergy Communications Company*	663,886	996	740
Citizens Telephone Corporation	1,031,289	1,547	1,149
Clay County Rural Telephone Co-op., Inc	5,815,124	8,723	6,479

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Clear World Communications Corporation	56,384	85	63
Coin Phones, Inc.	1,157,819	1,737	1,290
Comdata Telecommunications Services, Inc.	79,579	119	89
Comm South Companies, Inc.	1,346,373	2,020	1,500
Communications Corporation of Indiana	8,068,393	12,103	8,989
Communications Corporation of Southern Indiana	1,538,355	2,308	1,714
Connect America Communications, Inc.	138,838	208	155
Consolidated Billing Provider, LLC	143,270	215	160
Contel of the South, Inc.	3,128,335	4,693	3,485
CoreComm Indiana, Inc.	399,539	599	445
CoreComm Newco, Inc.*	793,375	1,190	884
Craigville Telephone Company, Inc.	546,768	820	609
CTC Communications Corp.	67,125	101	75
DATE CONNECTION INC.	63,185	95	70
Daviess-Martin RTC Telecommunications Co.	4,266,929	6,400	4,754
Discount Utilities, LLC*	276,540	415	308
Dominion Telecom, Inc.	1,603,534	2,405	1,787
DSLnet Communications, LLC	69,955	105	78
E.Com Technologies, LLC	88,363	133	98
Elkhart Metronet, Inc.	3,382,541	5,074	3,769
eMeritus Communications, Inc.	1,023,920	1,536	1,141
Enhanced Communications Group, L.L.C.	66,903	100	75
Erudite Communications*	46,387	70	52
Evercom Systems, Inc.	6,198,131	9,297	6,905
Excel Telecommunications, Inc.	7,639,608	11,459	8,511
ezTel Network Services, LLC	63,456	95	71
First Communications, L.L.C.	1,129,801	1,695	1,259
Focal Communications Corporation of Illinois	332,554	499	371
Frontier Communications of America, Inc.	211,443	317	236
Frontier Communications of Indiana, Inc.	1,147,662	1,721	1,279
Frontier Communications of Thorntown, Inc.	1,045,361	1,568	1,165
Gary Cellular Telephone Co.	32,266,672	48,400	35,949
GE Business Productivity Solutions, Inc.	111,578	167	124
Geetingsville Telephone Company, Inc.	309,004	464	344
Genuity Telecom, Inc.	11,502,707	17,254	12,815
Global Crossing Telecommunications, Inc.	3,107,850	4,662	3,463
Global Crossing Telemanagement Inc.	888,201	1,332	990
Globalcom, Inc.	115,314	173	128
Glyphics Communications, Inc.	118,968	178	133

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Grande Communications Networks, Inc.	1,872,722	2,809	2,086
GTC Telecom	58,504	88	65
GTE Mobilnet of Fort Wayne Ltd. Partnership	46,948,540	70,423	52,307
GTE Mobilnet of Indiana Ltd. Partnership	165,862,690	248,794	184,792
GTE Mobilnet of Indiana RSA #1 Limited Partnership	7,087,665	10,631	7,897
GTE Mobilnet of Indiana RSA #3 Limited Partnership	10,209,464	15,314	11,375
GTE Mobilnet of Indiana RSA #6 Limited Partnership	15,664,694	23,497	17,452
GTE Mobilnet of Terre Haute Limited Partnership	11,293,623	16,940	12,583
GTE Wireless of the Midwest Incorporated	22,937,323	34,406	25,555
Hancock Communications, Inc.	138,797	208	155
Hancock Telecom	4,159,175	6,239	4,634
Home Telephone Company of Pittsboro, Inc.	1,948,214	2,922	2,171
Home Telephone Company, Inc.	1,907,596	2,861	2,125
IDT America, Corp.	339,319	509	378
Indiana 8, LLC / Westel - Indianapolis, LLC	11,015,262	16,523	12,272
Indiana Bell Telephone Company, Incorporated	876,234,019	1,314,351	976,234
Indiana Cellular, LLC / Westel - Indianapolis, LLC	11,581,236	17,372	12,903
Indiana Fones, Inc.	349,163	524	389
Indiana Paging Network, Inc.	6,961,591	10,442	7,756
Indiana RSA 2 Partnership	13,461,793	20,193	14,998
Indiana RSA No. 4	5,666,991	8,500	6,314
Indiana RSA No. 5	3,078,007	4,617	3,429
Indiana Telephone Connect*	168,137	252	187
Intellicall Operator Services, Inc.	1,582,258	2,373	1,763
Intermedia Communications, Inc.	4,840,548	7,261	5,393
IQuest Internet, LLC	141,169	212	157
Kentucky CGSA	12,599,785	18,900	14,038
Kiva Telecommunications, Inc.	593,548	890	661
KMC Telecom III, LLC	506,229	759	564
KMC Telecom V, Inc.	6,085,272	9,128	6,780
LCR Telecommunications, LLC	270,236	405	301
Leapfrog Communications, LLC	365,472	548	407
Lee's Communication LLC	520,246	780	580
Level 3 Communications, LLC	610,264	915	680
Lightyear Communications, Inc.	5,257,516	7,886	5,858
Lightyear Telecommunications LLC	45,318	68	50
Ligonier Telephone Company, Inc.	1,351,210	2,027	1,505
Local Line America, Inc.	302,550	454	337
Long Distance Billing Services, Inc.	1,184,012	1,776	1,319

PUBLIC UTILITY FEES

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Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Long Distance of Michigan, Inc.	192,610	289	215
Matrix Telecom, Inc.	61,967	93	69
Max-Tel Communications, Inc.	271,745	408	303
MCI WorldCom Communications, Inc.	122,344,632	183,517	136,307
MCI Worldcom Network Services, Inc.	8,524,687	12,787	9,498
MCImetro Access Transmission Services, Inc.	888,812	1,333	990
McLeodUSA Telecommunications Services, Inc.	21,504,644	32,257	23,959
Mega Comm, Inc.	4,781,617	7,172	5,327
Merchants & Farmers Telephone Company, Inc.	452,229	678	504
Metro Electronic's, Inc.	316,160	474	352
Metropolitan Fiber Systems of Indianapolis, Inc.	10,295,776	15,444	11,471
Michiana Metronet - Fort Wayne	7,672,135	11,508	8,548
Midwest Telecom of America, Inc.	2,218,400	3,328	2,472
Midwestern Telecommunications Inc.	325,142	488	362
Miles Communications, Inc.	155,860	234	174
Mobile Communications Corporation of America	2,561,889	3,843	2,854
Monon Telephone Company, Inc.*	1,567,925	2,352	1,747
Mulberry Co-op Telephone	887,497	1,331	989
Muncie Cellular Telephone / Westel - Indianapolis, LLC	6,312,111	9,468	7,032
Natel, LLC	345,593	518	385
NeTel, Inc.*	84,262	126	94
Network Communications International Corp.	195,181	293	217
New Lisbon Telephone Co., Inc.	378,914	568	422
New Par	5,368,968	8,053	5,982
New Paris Telephone, Inc.	2,255,853	3,384	2,513
Nextel West Corp.	67,308,991	100,963	74,991
Norlight Telecommunications, Inc.	489,235	734	545
Northwestern Indiana Telephone Company, Inc.	7,027,973	10,542	7,830
NOS Communications, Inc.	400,659	601	446
NOSVA, Limited Partnership	2,401,408	3,602	2,675
NPCR, Inc.	5,534,666	8,302	6,166
NuVox Communications of Indiana, Inc.*	69,660	104	78
One Call Communications, Inc.	4,781,908	7,173	5,328
OneStar Long Distance, Inc.	285,284	428	318
Opex Communications, Inc.	146,428	220	163
Perry Spencer Rural Telephone Cooperative, Inc.	3,631,388	5,447	4,046
Perry-Spencer Communications, Inc.	399,347	599	445
Phoenix Network, Inc.*	2,235,784	3,354	2,491
Phone-Link, Inc.	446,776	670	498

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
PhoneTel Technologies, Inc.	165,286	248	184
PNG Telecommunications, Inc.	1,100,497	1,651	1,226
Preferred Carrier Services, Inc.	519,775	780	579
Premiere Communications, Inc.	106,174	159	118
Primus Telecommunications, Inc.	103,433	155	115
Pulaski White Telephone	1,040,442	1,561	1,159
Qwest Communications Corporation*	1,455,431	2,183	1,622
Richmond Communications	211,202	317	235
Rochester Telephone Company, Inc.	3,806,322	5,709	4,241
RRV Enterprises, Inc.	54,316	81	61
RSL COM U.S.A., Inc.	143,657	215	160
RTC Communications Corp.	2,215,116	3,323	2,468
S & W Telephone Co.	296,272	444	330
SEI Data, Inc.	520,697	781	580
Shared Telcom Services, Inc.*	3,995,350	5,993	4,451
SIGECOM, LLC	8,028,907	12,043	8,945
Skytel Corp.	2,532,584	3,799	2,822
Smart Call, Inc.	476,348	715	531
Smithville Telecom, Inc.	1,491,372	2,237	1,662
Smithville Telephone Co., Inc.	13,853,296	20,780	15,434
South Bend Metronet, Inc.	6,879,194	10,319	7,664
Southeastern Indiana Rural Telephone Rural Telephone Coopera	2,299,933	3,450	2,562
Southern Indiana RSA Limited Partnership	37,521,529	56,282	41,804
Sprint Communications Company, L.P.	45,047,682	67,572	50,189
St. Vincent Hospital And Health Care Center, Inc.*	272,436	409	304
Sunman Telecommunications Corporation	2,125,553	3,188	2,368
Sunman Telecommunications Corporation Long Distance	354,342	532	395
Suretel, Inc.	3,025,712	4,539	3,371
Swayzee Telephone Company, Inc.	579,100	869	645
Sweetser Rural Telephone Company, Inc.	790,696	1,186	881
T-NETIX Telecommunications Services, Inc.	552,626	829	616
Talk America, Inc.	2,918,338	4,378	3,251
Taylor Networks, Inc.	233,086	350	260
TCG Indianapolis	12,141,209	18,212	13,527
TDS Long Distance Corporation	620,989	931	692
Telecare, Inc.	51,228	77	57
Telecommunications Cooperative Network, Inc.	1,400,408	2,101	1,560
Telecommunications Resources, Inc.*	172,238	258	192
Teleconnect Long Distance Services and Systems Company	9,473,714	14,211	10,555

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
TeleCorp. Communications, Inc.	7,978,266	11,967	8,889
Telegation, Inc.	595,585	893	664
Teligent Services, Inc.	633,150	950	705
Terre Haute Cellular Telephone / Westel Indianapolis, LLC	11,569,460	17,354	12,890
Tex-Com, Inc.	1,190,074	1,785	1,326
The Dodson Group, Inc.*	151,865	228	169
Time Warner Telecom of Indiana, L.P.*	6,944,482	10,417	7,737
Tipton Telephone Company, Inc.	3,520,309	5,280	3,922
Touch 1 Communications, Inc.	95,177	143	106
Trans National Communications International, Inc.	144,821	217	161
Transcommunications, Inc.	75,327	113	84
TransWorld Network, Corp.	3,705,932	5,559	4,129
Tri-County Telephone Co., Inc.	3,921,496	5,882	4,369
TTI National, Inc.	945,417	1,418	1,053
UKI Communications, Inc.	66,961	100	75
United Services Telephone, LLC*	94,219	141	105
United States Telecommunications, Inc.	166,272	249	185
United Telephone Company of Indiana, Inc.	87,853,286	131,780	97,880
Universal Access, Inc.	86,287	129	96
US Tel Corporation*	106,394	160	119
US Xchange of Indiana, L.L.C.	13,813,530	20,720	15,390
VarTec Telecom, Inc.	9,967,118	14,951	11,105
Verizon Advanced Data, Inc.	2,796,312	4,194	3,115
Verizon North Inc. - Indiana	284,308,921	426,463	316,756
Verizon North Inc. - Indiana (Contel)	67,867,648	101,801	75,613
Verizon Select Services, Inc.	11,450,537	17,176	12,757
Verizon Wireless Messaging Services, LLC.	1,080,028	1,620	1,203
Washington County Rural Telephone Cooperative, Inc.	1,251,837	1,878	1,395
WATS/800, Inc.*	50,791	76	57
West Point Telephone Company, Inc.	366,430	550	408
Westel - Indianapolis, LLC	148,388,891	222,583	165,324
Westel Milwaukee Company, Inc.	38,306,701	57,460	42,678
Williams Communications, LLC	91,327	137	102
WirelessCo, L.P.	149,826,980	224,740	166,926
Working Assets Funding Service, Inc.	194,309	291	216
World Communications Satellite Services, Inc.	59,597	89	66
WorldxChange Corp.	138,538	208	154
XO Indiana, Inc.	58,939	88	66
Yeoman Telephone Company, Inc.	599,869	900	668

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Zone Telecom, Inc.	70,047	105	78
TELEPHONE INDUSTRY TOTAL	\$ 2,980,648,482	\$ 4,470,973	\$ 3,320,815
Apple Valley Utilities, Inc.	60,151	90	67
B & B Water Project, Inc.	463,035	695	516
Boone County Utilities, LLC	184,475	277	206
Brown County Water Utility, Inc.*	2,364,596	3,547	2,634
Cataract Lake Water Corporation	342,781	514	382
Clinton Township Water Authority	284,276	426	317
East Fork Water, Inc.	406,820	610	453
East Lawrence Water Corporation	1,144,435	1,717	1,275
Eastern Bartholomew Water Corporation	1,279,818	1,920	1,426
Eastern Heights Utilities, Inc.	1,471,557	2,207	1,639
Edwardsville Water Corporation*	1,401,383	2,102	1,561
Estates Utilities, Inc.*	111,802	168	125
Everton Water Corporation	129,878	195	145
Fayette Township Water Association, Inc.*	251,146	377	280
Flowing Wells, Inc.	264,446	397	295
Floyds Knobs Water Company, Inc.	516,943	775	576
Franklin County Water Association, Inc.	775,642	1,163	864
German Township Water District, Inc.	1,145,007	1,718	1,276
Gibson Water, Inc.*	805,900	1,209	898
Hamilton Western Utilities, Inc.	1,705,813	2,559	1,900
Hillsdale Water Corporation	74,415	112	83
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.†	984,774	1,477	1,097
Indiana-American Water Company, Inc.	110,641,520	165,962	123,268
Jackson County Water Utility, Inc.*	2,035,476	3,053	2,268
Jasper-Newton Utility Company, Inc.*	56,813	85	63
Kingsbury Utility Corporation	104,641	157	117
Lincoln Utilities, Inc.	440,242	660	490
Mapleturn Utilities, Inc.	165,688	249	185
Marysville Otisco Nabb Water Corporation*	405,355	608	452
Morgan County Rural Water Corporation	738,673	1,108	823
North Dearborn Water Corporation	599,576	899	668
North Lawrence Water Corporation	1,226,292	1,839	1,366
Painted Hills Utility	212,895	319	237
Perry Water System, Inc.	94,930	142	106
Pike-Gibson Water, Inc.	809,498	1,214	902
Pioneer Water, LLC	108,352	163	121
Posey Township Water Corporation	320,677	481	357

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Ramsey Water Company, Inc.*	1,930,671	2,896	2,151
Reelsville Water Company, Inc.	308,180	462	343
Rhorer Harrel & Schacht Roads Water Corporation	46,159	69	51
Riverside Water Company, Inc.	251,120	377	280
Rural Membership Water Corporation of Clark County	433,498	650	483
Santee Utilities, Inc.	113,458	170	126
Silver Creek Rural Water Corporation	1,622,225	2,433	1,807
South 43 Water Association, Inc.	149,864	225	167
South Harrison Water Corporation	1,151,825	1,728	1,283
South Lawrence Utilities, Inc.	674,912	1,012	752
Southern Monroe Water Corporation	668,833	1,003	745
Southwestern Bartholomew Water Corporation	764,003	1,146	851
St. Anthony Water Utilities, Inc.	276,176	414	308
St. Henry Water Corporation	328,880	493	366
Suburban Utilities, Inc.*	128,480	193	143
Tri-Township Water Corporation	783,145	1,175	873
Turkey Creek Utility Corporation	192,479	289	214
Twin Lakes Utilities, Inc.	689,262	1,034	768
Utilities, Inc.	115,299	173	128
Utility Center, Inc.	3,871,167	5,807	4,313
Valley Rural Utility Company	443,601	665	494
Van Buren Water, Inc. *	644,760	967	718
Washington Township Water Corporation of Monroe Co.	374,481	562	417
Watson Rural Water Co., Inc.	876,314	1,314	976
Wedgewood Park Water Co., Inc.	52,529	79	59
Yankeetown Water Corporation*	429,610	644	479
WATER INDUSTRY TOTAL	\$ 151,450,653	\$ 227,176	\$ 168,735
TOTAL PUBLIC UTILITY FEE BILLING FYR 2002-2003	\$ 9,630,591,630	\$ 14,445,887	\$ 10,729,683

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Bartholomew County REMC	\$ 17,026,609	\$ 25,540	\$ 18,970
Boone County REMC	12,802,149	19,203	14,263
Carroll County REMC	8,769,287	13,154	9,770
Central Indiana Power	11,480,513	17,221	12,791
Clark County REMC	23,046,325	34,569	25,676
Daviess-Martin County REMC	15,796,935	23,695	17,600
Decatur County REMC	13,600,676	20,401	15,153
Dubois REC, Inc	14,183,928	21,276	15,803
Fulton County REMC	5,837,004	8,756	6,503
Harrison County REMC	28,472,696	42,709	31,722
Hendricks County REMC	29,784,537	44,677	33,184
Henry County REMC	9,733,517	14,600	10,844
Indiana Michigan Power Company	821,182,044	1,231,773	914,899
Indianapolis Power & Light Company	760,362,254	1,140,543	847,139
Jackson County REMC	27,913,333	41,870	31,099
Jasper County REMC	9,522,422	14,284	10,609
Jay County REMC	7,523,773	11,286	8,382
Johnson County REMC	20,804,556	31,207	23,179
Kankakee Valley REMC	15,949,528	23,924	17,770
Kosciusko County REMC	18,183,713	27,276	20,259
LaGrange County REMC	7,052,490	10,579	7,857
Marshall County REMC	7,168,884	10,753	7,987
Miami-Cass County REMC	8,051,329	12,077	8,970
Midwest Energy Cooperative	32,108,774	48,163	35,773
Newton County REMC	1,856,777	2,785	2,069
Noble County REMC	12,314,964	18,472	13,720
Northeastern REMC	29,939,560	44,909	33,356
Northern Indiana Public Service Co. - Electric	997,684,678	1,496,527	1,111,545
Orange County REMC	8,104,475	12,157	9,029
Parke County REMC	13,094,496	19,642	14,589
Paulding-Putnam Electric Co-op, Inc.	3,647,236	5,471	4,063
PSI Energy, Inc.	1,241,319,217	1,861,979	1,382,985
Rush Shelby Energy	17,896,631	26,845	19,939
South Central Indiana REMC	34,236,090	51,354	38,143
Southeastern Indiana REMC	30,862,398	46,294	34,385
Southern Indiana Gas and Electric Company - Electric	255,019,529	382,529	284,124
Southern Indiana REC	18,276,215	27,414	20,362
Steuben County REMC	8,954,582	13,432	9,977
Tipmont REMC	21,848,911	32,773	24,342

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State		
	Operating Revenue	Gross Utility Fee	Net Utility Fee
United REMC	22,076,258	33,114	24,596
Utilities District of Western Indiana	19,521,586	29,282	21,749
Wabash County REMC	8,682,647	13,024	9,674
Warren County REMC	5,890,290	8,835	6,563
White County REMC	8,214,256	12,321	9,152
Whitewater Valley REMC	13,337,335	20,006	14,859
WIN Energy	26,660,005	39,990	29,703
ELECTRIC INDUSTRY TOTAL	\$ 4,725,795,412	\$ 7,088,693	\$ 5,265,127
Boonville Natural Gas Corporation	3,896,803	5,845	4,342
Chandler Natural Gas Corporaton	1,055,877	1,584	1,176
Community Natural Gas Co., Inc.	7,526,967	11,290	8,386
Fountaintown Gas Company, Inc.	3,548,134	5,322	3,953
Indiana Gas Company, Inc.	565,874,246	848,811	630,455
Indiana Natural Gas Corporation	8,052,378	12,079	8,971
Indiana Utilities Corporation	5,058,923	7,588	5,636
Kokomo Gas and Fuel Company	35,920,799	53,881	40,020
Lawrenceburg Gas Company	8,308,483	12,463	9,257
Midwest Natural Gas Corporation	16,150,101	24,225	17,993
Northern Indiana Fuel & Light Co., Inc.	46,499,086	69,749	51,806
Northern Indiana Public Service Co. - Gas	896,629,680	1,344,945	998,958
Ohio Valley Gas Corporation	30,343,178	45,515	33,806
Ohio Valley Gas, Inc.	5,299,432	7,949	5,904
Peoples Gas & Power Company, Inc.	2,718,099	4,077	3,028
South Eastern Indiana Natural Gas Co., Inc.	1,894,881	2,842	2,111
Southern Indiana Gas and Electric Company - Gas	110,949,219	166,424	123,611
Switzerland County Natural Gas Co.	1,244,585	1,867	1,387
Westfield Gas Corporation	2,170,047	3,255	2,418
GAS INDUSTRY TOTAL	\$ 1,753,140,919	\$ 2,629,711	\$ 1,953,218
American Suburban Utilities, Inc.*	1,069,642	1,604	1,192
Apple Valley Utilities, Inc.	236,649	355	264
Boone County Utilities, LLC	277,931	417	310
Country View Sewage Plant Inc.	50,325	75	56
Dawn Lakes Estate, Inc.*	45,908	69	51
Doe Creek Sewer Utility, Inc.	171,038	257	191
Driftwood Utilities, Inc.	318,749	478	355
Eastern Hendricks County Utility, Inc.	114,359	172	127
Eastern Richland Sewer Corporation	734,769	1,102	819
Estates Utilities, Inc.*	135,862	204	151
Flatfork Creek Utility, Inc.	181,743	273	202

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Fox Chase Farms Utility, Inc.*	50,642	76	56
Gem Utilities, Inc.	76,326	114	85
Hamilton Southeastern Utilities, Inc.	4,023,886	6,036	4,483
Hamilton Western Utilities, Inc.	1,192,231	1,788	1,328
Havenwood Utilities, Inc.*	55,944	84	62
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.	984,774	1,477	1,097
Hutuck Corporation	84,200	126	94
Indiana-American Water Company, Inc.	187,271	281	209
Jasper-Newton Utility Company, Inc.*	137,200	206	153
Kingsbury Utility Corporation	85,494	128	95
LMH Utilities Corporation	436,527	655	486
Mapletown Utilities, Inc.	246,042	369	274
Northern Richland Sewer Corporation	151,657	227	169
Old State Utility Corporation	67,253	101	75
Sani Tech, Inc.	48,931	73	55
Shorewood Forest Utilities, Inc.	511,174	767	570
South Haven Sewer Works, Inc.	2,157,267	3,236	2,403
Southeastern Utilities, Inc.	62,510	94	70
Suburban Utilities, Inc.*	119,234	179	133
Sugar Creek Utility Company, Inc.	66,114	99	74
Thralls Station, Inc.	91,316	137	102
Twin Lakes Utilities, Inc.	976,064	1,464	1,087
Utility Center, Inc.	3,458,304	5,187	3,853
Valley Rural Utility Company	688,316	1,032	767
Winfield Utilities, Inc.*	214,306	321	239
Wymberly Sanitary Works, Inc.	46,208	69	51
SEWER INDUSTRY TOTAL	\$ 19,556,165	\$ 29,334	\$ 21,788
1-800-RECONEX, Inc.	78,535	118	87
Access Point, Inc.	164,308	246	183
ACN Communication Services, Inc.	402,073	603	448
Adelphia Business Solutions Operations, Inc.	1,684,180	2,526	1,876
AEP Communications, LLC	252,804	379	282
All American Telephone, Inc.*	59,536	89	66
Alliance Group Services, Inc.*	214,417	322	239
America's Tele-Network Corp.	138,199	207	154
American Consultants Alliance, Inc.	135,701	204	151
American Farm Bureau, Inc.	61,455	92	68
Ameritech Advanced Data Services of Indiana, Inc.	7,215,617	10,823	8,039
Ameritech Mobile Services, Inc.	6,109,278	9,164	6,806

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
AmeriVision Communications, Inc.	785,517	1,178	875
AMI Communications, Inc.	390,817	586	435
Annox, Inc.	1,610,636	2,416	1,794
Answerphone & Radio Paging, Inc.	55,496	83	62
Associated Network Partners, Inc.	1,107,721	1,662	1,234
AT&T Communications of Indiana, GP	165,916,126	248,874	184,851
Axces, Inc.	52,751	79	59
Bell Atlantic Communications, Inc.	12,533,936	18,801	13,964
BellSouth Long Distance, Inc.	374,370	562	417
Bloomington Home Telephone Company, Inc.	338,384	508	377
Bloomington Cellular Telephone / Westel - Indianapolis, LLC	11,567,892	17,352	12,888
Bright Personal Communications Services, LLC	23,731,009	35,597	26,439
Broadwing Communications Services, Inc.	1,754,246	2,631	1,954
Broadwing Local Services, Inc.	767,416	1,151	855
Broadwing Telecommunications Inc.	4,873,341	7,310	5,430
Budget Call Long Distance, Inc.	146,288	219	163
Business Discount Plan, Inc.	196,168	294	219
Business Options, Inc.*	63,757	96	71
Business Telecom, Inc.	55,226	83	62
Buy-Tel Communications, Inc.	1,294,574	1,942	1,442
buyersonline.com Inc.	124,473	187	139
C.M., Inc.	67,970	102	76
Cable & Wireless USA, Inc.	2,228,395	3,343	2,483
Call Processing, Inc.	129,480	194	144
Camden Telephone Company, Inc.	1,213,849	1,821	1,352
CELLCO Partnership	8,267,881	12,402	9,211
Centennial Randolph Cellular Corp.	3,609,012	5,414	4,021
Centennial Tri-State Operating	3,664,133	5,496	4,082
CenturyTel Long Distance, Inc.	289,380	434	322
CenturyTel of Central Indiana, Inc.	2,082,342	3,124	2,320
CenturyTel of Odon, Inc.	940,728	1,411	1,048
Chicago 20MHz, LLC.	4,435,972	6,654	4,942
Chicago SMA Limited Partnership	26,536,091	39,804	29,565
CIMCO Communications, Inc.	129,654	194	144
Cincinnati Bell Telecommunications Services, Inc.	375,285	563	418
Cincinnati SMA Limited Partnership	937,152	1,406	1,044
Cinergy Communications Company*	663,886	996	740
Citizens Telephone Corporation	1,031,289	1,547	1,149
Clay County Rural Telephone Co-op., Inc	5,815,124	8,723	6,479

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Clear World Communications Corporation	56,384	85	63
Coin Phones, Inc.	1,157,819	1,737	1,290
Comdata Telecommunications Services, Inc.	79,579	119	89
Comm South Companies, Inc.	1,346,373	2,020	1,500
Communications Corporation of Indiana	8,068,393	12,103	8,989
Communications Corporation of Southern Indiana	1,538,355	2,308	1,714
Connect America Communications, Inc.	138,838	208	155
Consolidated Billing Provider, LLC	143,270	215	160
Contel of the South, Inc.	3,128,335	4,693	3,485
CoreComm Indiana, Inc.	399,539	599	445
CoreComm Newco, Inc.*	793,375	1,190	884
Craigville Telephone Company, Inc.	546,768	820	609
CTC Communications Corp.	67,125	101	75
DATE CONNECTION INC.	63,185	95	70
Daviess-Martin RTC Telecommunications Co.	4,266,929	6,400	4,754
Discount Utilities, LLC*	276,540	415	308
Dominion Telecom, Inc.	1,603,534	2,405	1,787
DSLnet Communications, LLC	69,955	105	78
E.Com Technologies, LLC	88,363	133	98
Elkhart Metronet, Inc.	3,382,541	5,074	3,769
eMeritus Communications, Inc.	1,023,920	1,536	1,141
Enhanced Communications Group, L.L.C.	66,903	100	75
Erudite Communications*	46,387	70	52
Evercom Systems, Inc.	6,198,131	9,297	6,905
Excel Telecommunications, Inc.	7,639,608	11,459	8,511
ezTel Network Services, LLC	63,456	95	71
First Communications, L.L.C.	1,129,801	1,695	1,259
Focal Communications Corporation of Illinois	332,554	499	371
Frontier Communications of America, Inc.	211,443	317	236
Frontier Communications of Indiana, Inc.	1,147,662	1,721	1,279
Frontier Communications of Thorntown, Inc.	1,045,361	1,568	1,165
Gary Cellular Telephone Co.	32,266,672	48,400	35,949
GE Business Productivity Solutions, Inc.	111,578	167	124
Geetingsville Telephone Company, Inc.	309,004	464	344
Genuity Telecom, Inc.	11,502,707	17,254	12,815
Global Crossing Telecommunications, Inc.	3,107,850	4,662	3,463
Global Crossing Telemangement Inc.	888,201	1,332	990
Globalcom, Inc.	115,314	173	128
Glyphics Communications, Inc.	118,968	178	133

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Grande Communications Networks, Inc.	1,872,722	2,809	2,086
GTC Telecom	58,504	88	65
GTE Mobilnet of Fort Wayne Ltd. Partnership	46,948,540	70,423	52,307
GTE Mobilnet of Indiana Ltd. Partnership	165,862,690	248,794	184,792
GTE Mobilnet of Indiana RSA #1 Limited Partnership	7,087,665	10,631	7,897
GTE Mobilnet of Indiana RSA #3 Limited Partnership	10,209,464	15,314	11,375
GTE Mobilnet of Indiana RSA #6 Limited Partnership	15,664,694	23,497	17,452
GTE Mobilnet of Terre Haute Limited Partnership	11,293,623	16,940	12,583
GTE Wireless of the Midwest Incorporated	22,937,323	34,406	25,555
Hancock Communications, Inc.	138,797	208	155
Hancock Telecom	4,159,175	6,239	4,634
Home Telephone Company of Pittsboro, Inc.	1,948,214	2,922	2,171
Home Telephone Company, Inc.	1,907,596	2,861	2,125
IDT America, Corp.	339,319	509	378
Indiana 8, LLC / Westel - Indianapolis, LLC	11,015,262	16,523	12,272
Indiana Bell Telephone Company, Incorporated	876,234,019	1,314,351	976,234
Indiana Cellular, LLC / Westel - Indianapolis, LLC	11,581,236	17,372	12,903
Indiana Fones, Inc.	349,163	524	389
Indiana Paging Network, Inc.	6,961,591	10,442	7,756
Indiana RSA 2 Partnership	13,461,793	20,193	14,998
Indiana RSA No. 4	5,666,991	8,500	6,314
Indiana RSA No. 5	3,078,007	4,617	3,429
Indiana Telephone Connect*	168,137	252	187
Intellicall Operator Services, Inc.	1,582,258	2,373	1,763
Intermedia Communications, Inc.	4,840,548	7,261	5,393
IQuest Internet, LLC	141,169	212	157
Kentucky CGSA	12,599,785	18,900	14,038
Kiva Telecommunications, Inc.	593,548	890	661
KMC Telecom III, LLC	506,229	759	564
KMC Telecom V, Inc.	6,085,272	9,128	6,780
LCR Telecommunications, LLC	270,236	405	301
Leapfrog Communications, LLC	365,472	548	407
Lee's Communication LLC	520,246	780	580
Level 3 Communications, LLC	610,264	915	680
Lightyear Communications, Inc.	5,257,516	7,886	5,858
Lightyear Telecommunications LLC	45,318	68	50
Ligonier Telephone Company, Inc.	1,351,210	2,027	1,505
Local Line America, Inc.	302,550	454	337
Long Distance Billing Services, Inc.	1,184,012	1,776	1,319

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Long Distance of Michigan, Inc.	192,610	289	215
Matrix Telecom, Inc.	61,967	93	69
Max-Tel Communications, Inc.	271,745	408	303
MCI WorldCom Communications, Inc.	122,344,632	183,517	136,307
MCI Worldcom Network Services, Inc	8,524,687	12,787	9,498
MCImetro Access Transmission Services, Inc.	888,812	1,333	990
McLeodUSA Telecommunications Services, Inc.	21,504,644	32,257	23,959
Mega Comm, Inc.	4,781,617	7,172	5,327
Merchants & Farmers Telephone Company, Inc.	452,229	678	504
Metro Electronic's, Inc.	316,160	474	352
Metropolitan Fiber Systems of Indianapolis, Inc.	10,295,776	15,444	11,471
Michiana Metronet - Fort Wayne	7,672,135	11,508	8,548
Midwest Telecom of America, Inc.	2,218,400	3,328	2,472
Midwestern Telecommunications Inc.	325,142	488	362
Miles Communications, Inc.	155,860	234	174
Mobile Communications Corporation of America	2,561,889	3,843	2,854
Monon Telephone Company, Inc.*	1,567,925	2,352	1,747
Mulberry Co-op Telephone	887,497	1,331	989
Muncie Cellular Telephone / Westel - Indianapolis, LLC	6,312,111	9,468	7,032
Natel, LLC	345,593	518	385
NeTel, Inc.*	84,262	126	94
Network Communications International Corp.	195,181	293	217
New Lisbon Telephone Co., Inc.	378,914	568	422
New Par	5,368,968	8,053	5,982
New Paris Telephone, Inc.	2,255,853	3,384	2,513
Nextel West Corp.	67,308,991	100,963	74,991
Norlight Telecommunications, Inc.	489,235	734	545
Northwestern Indiana Telephone Company, Inc.	7,027,973	10,542	7,830
NOS Communications, Inc.	400,659	601	446
NOSVA, Limited Partnership	2,401,408	3,602	2,675
NPCR, Inc.	5,534,666	8,302	6,166
NuVox Communications of Indiana, Inc.*	69,660	104	78
One Call Communications, Inc.	4,781,908	7,173	5,328
OneStar Long Distance, Inc.	285,284	428	318
Opex Communications, Inc.	146,428	220	163
Perry Spencer Rural Telephone Cooperative, Inc.	3,631,388	5,447	4,046
Perry-Spencer Communications, Inc.	399,347	599	445
Phoenix Network, Inc.*	2,235,784	3,354	2,491
Phone-Link, Inc.	446,776	670	498

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
PhoneTel Technologies, Inc.	165,286	248	184
PNG Telecommunications, Inc.	1,100,497	1,651	1,226
Preferred Carrier Services, Inc.	519,775	780	579
Premiere Communications, Inc.	106,174	159	118
Primus Telecommunications, Inc.	103,433	155	115
Pulaski White Telephone	1,040,442	1,561	1,159
Qwest Communications Corporation*	1,455,431	2,183	1,622
Richmond Communications	211,202	317	235
Rochester Telephone Company, Inc.	3,806,322	5,709	4,241
RRV Enterprises, Inc.	54,316	81	61
RSL COM U.S.A., Inc.	143,657	215	160
RTC Communications Corp.	2,215,116	3,323	2,468
S & W Telephone Co.	296,272	444	330
SEI Data, Inc.	520,697	781	580
Shared Telcom Services, Inc.*	3,995,350	5,993	4,451
SIGECOM, LLC	8,028,907	12,043	8,945
Skytel Corp.	2,532,584	3,799	2,822
Smart Call, Inc.	476,348	715	531
Smithville Telecom, Inc.	1,491,372	2,237	1,662
Smithville Telephone Co., Inc.	13,853,296	20,780	15,434
South Bend Metronet, Inc.	6,879,194	10,319	7,664
Southeastern Indiana Rural Telephone Rural Telephone Coopera	2,299,933	3,450	2,562
Southern Indiana RSA Limited Partnership	37,521,529	56,282	41,804
Sprint Communications Company, L.P.	45,047,682	67,572	50,189
St. Vincent Hospital And Health Care Center, Inc.*	272,436	409	304
Sunman Telecommunications Corporation	2,125,553	3,188	2,368
Sunman Telecommunications Corporation Long Distance	354,342	532	395
Suretel, Inc.	3,025,712	4,539	3,371
Swayzee Telephone Company, Inc.	579,100	869	645
Sweetser Rural Telephone Company, Inc.	790,696	1,186	881
T-NETIX Telecommunications Services, Inc.	552,626	829	616
Talk America, Inc.	2,918,338	4,378	3,251
Taylorred Networks, Inc.	233,086	350	260
TCG Indianapolis	12,141,209	18,212	13,527
TDS Long Distance Corporation	620,989	931	692
Telecare, Inc.	51,228	77	57
Telecommunications Cooperative Network, Inc.	1,400,408	2,101	1,560
Telecommunications Resources, Inc.*	172,238	258	192
Teleconnect Long Distance Services and Systems Company	9,473,714	14,211	10,555

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating		
	Revenue	Gross Utility Fee	Net Utility Fee
TeleCorp. Communications, Inc.	7,978,266	11,967	8,889
Telegation, Inc.	595,585	893	664
Teligent Services, Inc.	633,150	950	705
Terre Haute Cellular Telephone / Westel Indianapolis, LLC	11,569,460	17,354	12,890
Tex-Com, Inc.	1,190,074	1,785	1,326
The Dodson Group, Inc.*	151,865	228	169
Time Warner Telecom of Indiana, L.P.*	6,944,482	10,417	7,737
Tipton Telephone Company, Inc.	3,520,309	5,280	3,922
Touch 1 Communications, Inc.	95,177	143	106
Trans National Communications International, Inc.	144,821	217	161
Transcommunications, Inc.	75,327	113	84
TransWorld Network, Corp.	3,705,932	5,559	4,129
Tri-County Telephone Co., Inc.	3,921,496	5,882	4,369
TTI National, Inc.	945,417	1,418	1,053
UKI Communications, Inc.	66,961	100	75
United Services Telephone, LLC*	94,219	141	105
United States Telecommunications, Inc.	166,272	249	185
United Telephone Company of Indiana, Inc.	87,853,286	131,780	97,880
Universal Access, Inc.	86,287	129	96
US Tel Corporation*	106,394	160	119
US Xchange of Indiana, L.L.C.	13,813,530	20,720	15,390
VarTec Telecom, Inc.	9,967,118	14,951	11,105
Verizon Advanced Data, Inc.	2,796,312	4,194	3,115
Verizon North Inc. - Indiana	284,308,921	426,463	316,756
Verizon North Inc. - Indiana (Contel)	67,867,648	101,801	75,613
Verizon Select Services, Inc.	11,450,537	17,176	12,757
Verizon Wireless Messaging Services, LLC.	1,080,028	1,620	1,203
Washington County Rural Telephone Cooperative, Inc.	1,251,837	1,878	1,395
WATS/800, Inc.*	50,791	76	57
West Point Telephone Company, Inc.	366,430	550	408
Westel - Indianapolis, LLC	148,388,891	222,583	165,324
Westel Milwaukee Company, Inc.	38,306,701	57,460	42,678
Williams Communications, LLC	91,327	137	102
WirelessCo, L.P.	149,826,980	224,740	166,926
Working Assets Funding Service, Inc.	194,309	291	216
World Communications Satellite Services, Inc.	59,597	89	66
WorldxChange Corp.	138,538	208	154
XO Indiana, Inc.	58,939	88	66
Yeoman Telephone Company, Inc.	599,869	900	668

PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Gross Intra-State

Operating

Company Name	Revenue	Gross Utility Fee	Net Utility Fee
Zone Telecom, Inc.	70,047	105	78
TELEPHONE INDUSTRY TOTAL	\$ 2,980,648,482	\$ 4,470,973	\$ 3,320,815
Apple Valley Utilities, Inc.	60,151	90	67
B & B Water Project, Inc.	463,035	695	516
Boone County Utilities, LLC	184,475	277	206
Brown County Water Utility, Inc.*	2,364,596	3,547	2,634
Cataract Lake Water Corporation	342,781	514	382
Clinton Township Water Authority	284,276	426	317
East Fork Water, Inc.	406,820	610	453
East Lawrence Water Corporation	1,144,435	1,717	1,275
Eastern Bartholomew Water Corporation	1,279,818	1,920	1,426
Eastern Heights Utilities, Inc.	1,471,557	2,207	1,639
Edwardsville Water Corporation*	1,401,383	2,102	1,561
Estates Utilities, Inc.*	111,802	168	125
Everton Water Corporation	129,878	195	145
Fayette Township Water Association, Inc.*	251,146	377	280
Flowing Wells, Inc.	264,446	397	295
Floyds Knobs Water Company, Inc.	516,943	775	576
Franklin County Water Association, Inc.	775,642	1,163	864
German Township Water District, Inc.	1,145,007	1,718	1,276
Gibson Water, Inc.*	805,900	1,209	898
Hamilton Western Utilities, Inc.	1,705,813	2,559	1,900
Hillsdale Water Corporation	74,415	112	83
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.†	984,774	1,477	1,097
Indiana-American Water Company, Inc.	110,641,520	165,962	123,268
Jackson County Water Utility, Inc.*	2,035,476	3,053	2,268
Jasper-Newton Utility Company, Inc.*	56,813	85	63
Kingsbury Utility Corporation	104,641	157	117
Lincoln Utilities, Inc.	440,242	660	490
Mapletown Utilities, Inc.	165,688	249	185
Marysville Otisco Nabb Water Corporation*	405,355	608	452
Morgan County Rural Water Corporation	738,673	1,108	823
North Dearborn Water Corporation	599,576	899	668
North Lawrence Water Corporation	1,226,292	1,839	1,366
Painted Hills Utility	212,895	319	237
Perry Water System, Inc.	94,930	142	106
Pike-Gibson Water, Inc.	809,498	1,214	902
Pioneer Water, LLC	108,352	163	121
Posey Township Water Corporation	320,677	481	357

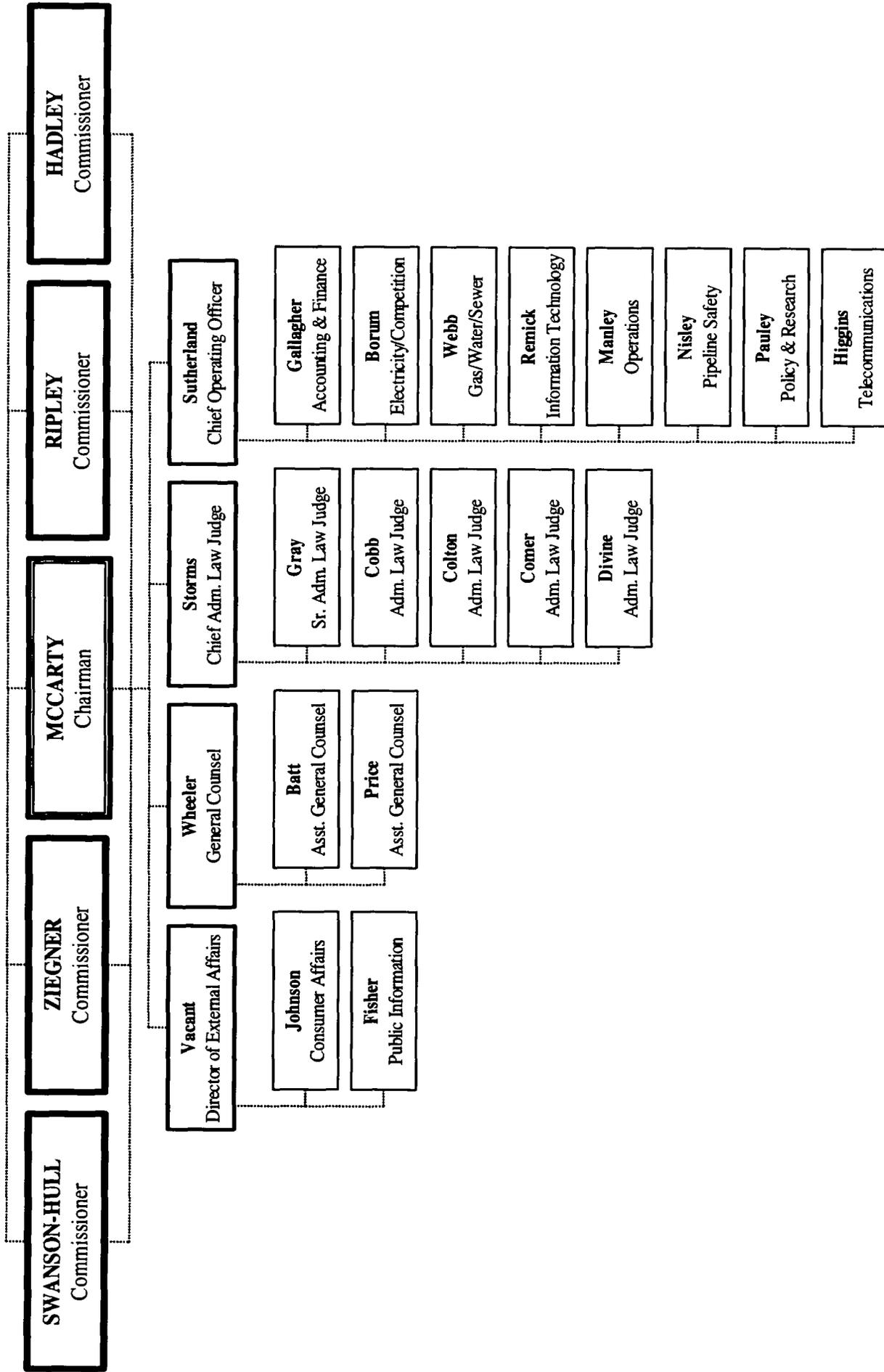
PUBLIC UTILITY FEES

Fiscal Year 2002-2003

Company Name	Gross Intra-State Operating Revenue	Gross Utility Fee	Net Utility Fee
Ramsey Water Company, Inc.*	1,930,671	2,896	2,151
Reelsville Water Company, Inc.	308,180	462	343
Rhorer Harrel & Schacht Roads Water Corporation	46,159	69	51
Riverside Water Company, Inc.	251,120	377	280
Rural Membership Water Corporation of Clark County	433,498	650	483
Santee Utilities, Inc.	113,458	170	126
Silver Creek Rural Water Corporation	1,622,225	2,433	1,807
South 43 Water Association, Inc.	149,864	225	167
South Harrison Water Corporation	1,151,825	1,728	1,283
South Lawrence Utilities, Inc.	674,912	1,012	752
Southern Monroe Water Corporation	668,833	1,003	745
Southwestern Bartholomew Water Corporation	764,003	1,146	851
St. Anthony Water Utilities, Inc.	276,176	414	308
St. Henry Water Corporation	328,880	493	366
Suburban Utilities, Inc.*	128,480	193	143
Tri-Township Water Corporation	783,145	1,175	873
Turkey Creek Utility Corporation	192,479	289	214
Twin Lakes Utilities, Inc.	689,262	1,034	768
Utilities, Inc.	115,299	173	128
Utility Center, Inc.	3,871,167	5,807	4,313
Valley Rural Utility Company	443,601	665	494
Van Buren Water, Inc. *	644,760	967	718
Washington Township Water Corporation of Monroe Co.	374,481	562	417
Watson Rural Water Co., Inc.	876,314	1,314	976
Wedgewood Park Water Co., Inc.	52,529	79	59
Yankeetown Water Corporation*	429,610	644	479
WATER INDUSTRY TOTAL	\$ 151,450,653	\$ 227,176	\$ 168,735
TOTAL PUBLIC UTILITY FEE BILLING FYR 2002-2003	\$ 9,630,591,630	\$ 14,445,887	\$ 10,729,683

INDIANA UTILITY REGULATORY COMMISSION

Organizational Chart



COMMISSION EMPLOYEES

Chairman & Commissioners

William McCarty, Chairman
Connie Childress, Administrative Assistant
David Hadley, Commissioner
Gunta Kersage, Administrative Assistant
Judith Ripley, Commissioner
Cathy Bird, Administrative Assistant
Camie Swanson-Hull, Commissioner
Cathy Bird, Administrative Assistant
David Ziegner, Commissioner
Karen Gaskin, Administrative Assistant

Administrative Law Judges

Scott Storms, Chief Law Judge
Abby Gray, Senior Law Judge
Tom Cobb, Law Judge
Greg Colton, Law Judge
Carol Comer, Law Judge
Bill Divine, Law Judge

General Counsel

Kris Wheeler, General Counsel
Michael Batt, Assistant General Counsel
Melanie Price, Assistant General Counsel

External Affairs

Vacant, Director

Public Information

Mary Beth Fisher, Director

Consumer Affairs

Ja-Deen Johnson, Director
Kesa Turpin, Division Manager
Kim Brown, Complaint Analyst
Patrick Evans, Complaint Analyst
Kenya Stallworth, Complaint Analyst
Dawn White, Complaint Analyst
Mona Kendall, Receptionist

Office of Chief Operating Officer

Joseph Sutherland, Chief Operating Officer

Accounting & Finance

Michael Gallagher, Director
Jane Steinhauer, Assistant Director
Matt Inman, Utility Analyst
Chris Lewis, Utility Analyst
Carolyn Eberhart, Database Administrator

Electricity/Competition

Brad Borum, Director
Laura Cvengros, Assistant Director
Karin Boychyn, Utility Analyst
Elizabeth Herriman, Utility Analyst
Dave Johnston, Utility Analyst
Larry Keppler, Utility Analyst
Linda Calderone, Administrative Assistant

Gas/Water/Sewer

Jerry Webb, Director
Karen McGuinness, Assistant Director
Tameka Clark, Utility Analyst
April Edwards, Utility Analyst
Adam King, Utility Analyst
Moshrek Sobhy, Utility Analyst
Bonnie Murphy, Administrative Assistant

Information Technology

Wayne Remick, Director

Operations & Executive Secretary

Nancy Manley, Director & Executive Secretary
Paula Barnett, Legal Administrator
Erin Cragen, Legal Administrator
Ronda Shelton, Staff Accountant
Pam White, Operations Administrator
Court Reporters
Lynda Ruble, Chief Reporter
Amy Tokash, Reporter

Pipeline Safety

Larry Nisley, Director
Don Engerer, Assistant Director
Michael Orr, Utility Analyst
Annmarie Robertson, Utility Analyst
Jay Scherer, Utility Analyst

Policy Research

M. Robert Pauley, Director

Telecommunications

Rich Higgins, Director
Joel Fishkin, Assistant Director
Pam Taber, Assistant Director
Karl Henry, Federal Affairs Specialist
Mark Bragdon, Utility Analyst
Sally Getz, Utility Analyst
Jennifer Gilmore, Utility Analyst
Brian Mahern, Utility Analyst
Kevin Sosbe, Utility Analyst
Debra Claunch, Tariff Administrator

DIRECTORY

As a governmental agency whose operations affect the public, the Indiana Utility Regulatory Commission welcomes requests for information on matters affecting the utility industry.

Inquiries may be made by mail:

Indiana Utility Regulatory Commission
302 West Washington Street
Room E-306
Indianapolis, Indiana 46204

Or, by telephone: 317-232-2701
by facsimile: 317-232-6758
by internet: www.in.gov/iurc,

or by calling any of the following numbers. All telephone numbers are within 317 area code.

Reception Desk	232-2701
Chairman/Commissioners	232-2705
General Counsel	232-2758
Office of the Executive Director	232-2714
Public Information Division	232-2715
Consumer Affairs Division	232-2712
Toll-Free (Indiana only)	800-851-4268
Office of the Chief Officer and Executive Secretary	233-4723
Internal Operations	232-2716
Copy Center	232-2642
Court Reporting	232-2731
Pipeline Safety Division	232-2717
Accounting & Finance Division	232-2781
Gas/Water/Sewer Division	232-2733
Electricity/Competition Division	232-2758
Telecommunications Division	232-5559